

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Inexco Oil Co</u>		Lease <u>Feb. 10 State Comm.</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980S 660W</u>	Section <u>10</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary to start 1-15-77</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>54.5</u>		<u>500</u>	<u>400 am.</u>
<u>12 1/4"</u>	<u>9 5/8" & 5/8"</u>	<u>32.4 & 24</u>		<u>2600</u>	<u>1000 "</u>
<u>8 7/8"</u>	<u>5 1/2"</u>	<u>15.5-17+20</u>		<u>11500</u>	<u>500</u>

Casing Data:

Int Surface 67 joints of 8 5/8 inch 24 # Grade API New STC J-55
(Approved) (Rejected)

Inspected by Lelan Meemio date 1-11-77

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8 Sacks cement required 800/sk

Type of Shoe used Guide Float collar used Yes Btm 2 jts welded

TD of hole 2595 KB Set 2572' GL Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 2572' GL with 200/ sacks neat cement around shoe Class C 2% cc
+ 100/ sack False set additives 500/sk Lodence 5 # Gilsonite 1/4" Cellulose 2% cc

Plug down @ 10:45 (AM) (PM) Date 1-11-77

Cement circulated No No. of Sacks No. cc

Cemented by B J Witnessed by Lelan Meemio

Temp. Survey ran @ 6:00 (AM) (PM) Date 1-15-77 top cement @ 50 -

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 335-68, 1209-63, 1373-89, 1445-57, 2015-35

Surface: 17 1/2" hole TD 456 KB set at 433' GL Ran 11 1/2" 13 3/8"

48 # H-40 STC Guide Shoe - insert cut 300/sk Lodence 1/4" Cellulose

5 # Gilsonite 2% cc, 150/sk Class C 2% cc PD 5:00 PM Cur 26/sk