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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 16 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL WELLS IN A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR RE-DRILLING WELLS IN THE SAME RESERVOIR.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Inexco Oil Company	5. State Oil & Gas Lease No. L-7010
3. Address of Operator 308 Lincoln Tower Bldg., Denver, CO 80295	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> 1980 FEE FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.	8. Form or Lease Name Fed 10 State Com.
15. Elevation (Show whether DE, RT, GR, etc.) 3249 GR 3272 RKB	9. Well No. #1
	10. Field and Pool, or Wildcat Avalon Morrow
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" intermediate casing was set 1/14/77 as follows:

NO JTS.	DESCRIPTION	LENGTH	DEPTH TO TOP
	Casing set at 2595' KB		
	Shoe - Texas Pattern	1.00	2594.00
1	8 5/8 - 24#-J55-STC	37.65	2556.35
1	David Lynch Float Collar	1.80	2554.55
66	8 5/8-24# A/A	2561.15	+ 4.80 ABOVE
	RKB - TOP Csg.	- 4.80 (ABOVE FLOOR)	0

Cemented with 100 sx., B-J False-Set and 500 sx. Lo-dense with 5#/sk Gilsonite, 1/4#/sk celloflake, 2% CACL2, followed with 200 sx class "C" with 2% CACL2. Ran temperature survey by Bennett Wireline Service and found TOP of cement at 50'. State witness agreed that further cementing was unnecessary.

Tested casing with pipe rams closed to 1500 PSI for 15 minutes prior to drilling out cement shoe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: W.A. Gressett TITLE: Drilling Superintendent DATE: March 11, 1977

APPROVED BY: W.A. Gressett TITLE: SUPERVISOR, DISTRICT II DATE: MAR 17 1977

CONDITIONS OF APPROVAL, IF ANY: