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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 16 1977

G. T. C.
ALBUQUERQUE, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-7010
7. Unit Agreement Name	
8. Farm or Lease Name	Fed. 10 State Com.
9. Well No.	#1
10. Field and Pool or Wildcat	Avalon Morrow
12. County	Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO RE-DRILL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator Inexco Oil Company
3. Address of Operator 308 Lincoln Tower Bldg., Denver, CO 80295
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> <u>10</u> <u>21S</u> <u>26E</u> NMPM. THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3249 GR</u> <u>3272 RKB</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5 1/2" Production casing was set and cemented as follows on Feb. 14, 1977:

NO JTS	DESCRIPTION	LENGTH	DEPTH TO TOP
	CSA		11,100.00
1	5 1/2-Davis Lynch Float Shoe	0.84	11,099.16
1	5 1/2-17#-N80-LTC-RIB	14.31	11,084.85
1	5 1/2-Davis Lynch Float Collar	1.43	11,083.42
86	5 1/2-17#-N80-LTC-R3A	3281.22	7,802.20
45	5 1/2-17#-K55-LTC-R3A	1998.35	5,803.85
106	5 1/2-15.5#-K55-LTC-R3A	4206.35	1,597.50
27	5 1/2-17#-K55-LTC-R3A	1195.20	402.30
9	5 1/2-17#-N80-LTC-R3A	379.30	23.00
	RKB-TOP OF CSG	23.00	-0-
	24 Centralizers on 90' spacing with bottom 2 at 11095 and 11060.		

Cemented with 300 sx. 50/50 pozmix, 2% Gel, 0.5% D-31, 0.6% D-19, 0.2% R-5 as per attached BJ Affidavit. Followed with 350 sx Class "H", 35% Silica flour, 0.5% D-31, 0.6% D-19, 0.2% R-5, plug down and pressure tested to 2500 PSI at 10:30AM February 14, 1977.
Calculated TOC 6300'. Log cm't top 7500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Drilling Superintendent DATE: March 11, 1977
APPROVED BY: W. A. Gressett TITLE: SUPERVISOR, DISTRICT II DATE: MAR 17 1977
CONDITIONS OF APPROVAL, IF ANY: