

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION AUG 29 1977

O. C. C.
ARTESIA, OFFICE

5. Indicate Type of Lease Sole <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. L-7010
7. Unit Agreement Name NA
8. Farm or Lease Name Fed. 10 State Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Inexco Oil Company ✓
3. Address of Operator 1100 Milam Bldg., Suite 1900, Houston, TX 77002
4. Location of Well UNIT LETTER L 660 FEET FROM THE west LINE AND 1980 FEET FROM THE south LINE, SECTION 10 TOWNSHIP 21S RANGE 26E N.M.C.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3249 GR, 3272 RKB

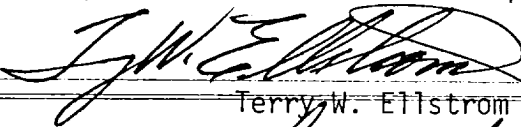
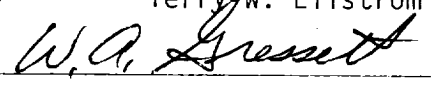
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Plug back part of Morrow, reperforate Morrow, and acidize Morrow <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-17-77: Set Baker Model K cement retainer at 10,917'.
- 3-18-77: Squeeze cemented Morrow perfs. 10,922-41' with 50 sx.
- 3-23-77: Ran Vann Tool tubing conveyed perforating equipment and reperforated Morrow Sand as follows: 10,735-46'; 10,754-90' & 10,880-92' with 2 JHPF with 0.32" holes.
- 3-27-77: Aborted second attempt to acidize Morrow perfs 10,698-908' (overall) due to packer failures.
- 4-1-77: Acidized Morrow perfs 10,698-908' (overall) with 12,000 gas 7-1/2% HCl with 1000 SCF/B nitrogen at maximum pressure of 7000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  Terry W. Ellstrom	TITLE Production Superintendent	DATE 8-24-77
APPROVED BY  W. A. Gressett	TITLE SUPERVISOR, DISTRICT II	DATE AUG 31 1977
CONDITIONS OF APPROVAL, IF ANY:		