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Form C-105  
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 29 1977

Energy Resources Bureau

AMENDED

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Inexco Oil Company

3. Address of Operator

1100 Milam Bldg., Suite 1900 Houston, Texas 77002

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 10 TWP. 21S RGE. 26E NMPM

15. Date Spudded

1-7-77

16. Date T.D. Reached

2-14-77

17. Date Compl. (Ready to Prod.)

6-27-77

18. Elevations (DF, RKB, RT, GR, etc.)

3249 GR, 3272 RKB

19. Elev. Casinghead

3249'

20. Total Depth

11,100'

21. Plug Back T.D.

10,235'

22. If Multiple Compl., How

Many

Single

23. Intervals Drilled By

Rotary Tools

Surf to TD

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

9456-9469' Upper Penn (Canyon)

9682-9686' Strawn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog, Density Neutron, Gamma Ray, Temp

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	455	17-1/2	450 SX	None
8-5/8	24	2,594	12-1/4	800 SX	None
5-1/2	15.5 & 17	11,099	7-7/8	650 SX	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8	9,082	9,082

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9456-69', 0.5" Hole, 2JHPF

9682-86', 0.5" Hole, 2JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 6-27-77		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 6-30-77	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. nil	Gas - MCF 650	Water - Bbl. -0-	Gas-Oil Ratio dry
Flow Tubing Press. 45	Casing Pressure -0-	Calculated 24- Hour Rate →	Oil - Bbl. nil	Gas - MCF 650	Water - Bbl. -0-	Oil Gravity - API (Corr.) dry	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

35. List of Attachments

Well Sketch

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Terry W. Ellstrom

SIGNED

TITLE

Production Superintendent

DATE

8-24-77