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Production Engineer

July 14, 1977

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

SANTA FE /	_ REQUEST F	FOR ALLOWABLE	Effective 1-1-65
FILE / /	_	AND	
U.S.G. S .	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER OIL /	_		
GAS /		RECE	IVED
OPERATOR /			
PRORATION OFFICE			
Operator		JUL 25	1977
Inexco Oil Company			
Address		Ø. C.	C.
1100 Mialm Bldg., Sui	CC 1303 110 de Cotta	7002 ARTEBIA. (
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	1
New We!1	Change in Transporter of:		1
Recompletion	Oil Dry Gas	s 📙	·
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
and address of provider			
II. DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	Lease No.
Lease Name 10	Well No. Pool Name, Including Fo	State, Federa	C+a+a A -a
Federal/State Com.]- Avalon Stráte	State, Federa	
Location	· ·	-	
Unit Letter 4 : 198	O Feet From The South Lin	e and 660 Feet From	The West
, , , , , , , , , , , , , , , , , , , ,			
Line of Section 10 T	ownship 2]S Range	26E NMPM, Edd	y County
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	hed copy of this form is to be sent
Name of Authorized Transporter of C	or Condensate X	3/19 mile	TX
The	Permea Corp	Address (Give address to which appro	
Name of Authorized Transporter of C	casinghead Gas or Dry Gas	\	
El Paso Natural Gas C		P. O. Box 1384, Jal, N	nen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ta day actually comments	7-29-77
give location of tanks.	L 10 21S 26E	no yes!	1-2111
If this production is commingled to	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Oil Well Gas Well	Them man	Flug Back Same Har W
Designate Type of Complete		X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	10,235'
1-7-77	6-30-77	11,1001	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Productor Formation	Top Oil/Gas Pay	9082'
3249 GR	Strawn	9456'	Depth Casing Shoe
Perforations			11,099'
,9456-69'; 9682 <u>-86</u> '			11,000
typerform Strown		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	450
17-1/2	13-3/8	455	
12-1/4			200
1/-1/4	8-5/8	2,594	300
7-7/8	5-1/2	11.099	300 650
	5-1/2 21/8'	11,099	650
7-7/8	5-1/2 278'	11,099 9082 after recovery of total volume of load or	650
7-7/8 V. TEST DATA AND REQUEST OIL WELL	5-1/2 278' FOR ALLOWABLE (Test must be a able for this d	11,099 9082 after recovery of total volume of load or lepth or be for full 24 hours)	650 il and must be equal to or exceed top allow-
7-7/8 V. TEST DATA AND REQUEST	5-1/2 278'	11,099 9082 after recovery of total volume of load or	650 il and must be equal to or exceed top allow-
7-7/8 V. TEST DATA AND REQUEST OIL WELL	5-1/2 278* FOR ALLOWABLE (Test must be able for this d	9082 after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow-
7-7/8 V. TEST DATA AND REQUEST OIL WELL	5-1/2 278' FOR ALLOWABLE (Test must be a able for this d	11,099 9082 after recovery of total volume of load or lepth or be for full 24 hours)	il and must be equal to or exceed top allow-
7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	5-1/2 278' FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	9082 after recovery of total volume of load or lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	650 il and must be equal to or exceed top allow- lift, etc.) Choke Size
7-7/8 V. TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks	5-1/2 278* FOR ALLOWABLE (Test must be able for this d	9082 after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	650 il and must be equal to or exceed top allow- lift, etc.) Choke Size
7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	5-1/2 278' FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	9082 after recovery of total volume of load or lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	650 il and must be equal to or exceed top allow. lift, etc.) Choke Size Gas-MCF
7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	5-1/2 278' FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	9082 after recovery of total volume of load or lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	650 il and must be equal to or exceed top allow. lift, etc.) Choke Size Gas-MCF
7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	5-1/2 278' FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	9082 after recovery of total volume of load or lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	650 il and must be equal to or exceed top allow- lift, etc.) Choke Size
V. TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	5-1/2 278' FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	650 il and must be equal to or exceed top allowed to the size of
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 650	5-1/2 278' FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gas-MCF
7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	5-1/2 278' FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF nil Casing Pressure (Shut-in)	650 il and must be equal to or exceed top allower. lift, etc.) Choke Size Gas-MCF Gravity of Condensate dry
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 650 Testing Method (pitot, back pr.) back pressure	FOR ALLOWABLE (Test must be a able for this d Date of Test	after recovery of total volume of load or lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF nil Casing Pressure (Shut-in) -0-	Gas-MCF Gravity of Condensate dry Choke Size Gravity of Ary Choke Size
7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 650 Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this d Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF nil Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gravity of Condensate dry Choke Size 3/4 /ATION COMMISSION
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 650 Testing Method (pitot, back pr.) back pressure VI. CERTIFICATE OF COMPLIA	5-1/2 278' FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (shut-in) 3200 psig	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF nil Casing Pressure (Shut-in) -0- OIL CONSERVA	Choke Size Gravity of Condensate dry Choke Size 3/4 /ATION COMMISSION
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V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 650 Testing Method (pitot, back pr.) back pressure VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as	FOR ALLOWABLE (Test must be a able for this d Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF nil Casing Pressure (Shut-in) -0- OIL CONSERVA	Gravity of Condensate Choke Size Gravity of Condensate ATION COMMISSION 1977 1977
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 650 Testing Method (pitot, back pr.) back pressure VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as	FOR ALLOWABLE (Test must be a able for this d Date of Test	Posz after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF nil Casing Pressure (Shut-in) -0- OIL CONSERVA APPROVED AUG 3	Gravity of Condensate Choke Size Gravity of Condensate ATION COMMISSION 1977 1977
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 650 Testing Method (pitot, back pr.) back pressure VI. CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complied above is true and complete to	FOR ALLOWABLE Total part of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure(shut-in) 3200 psig NCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF nil Casing Pressure (Shut-in) -0- OIL CONSERVA APPROVED AUG 3 TITLSIIPERVISOR, DISTR.	Gravity of Condensate ATION COMMISSION 1977 1977 1977 1977
7-7/8 V. TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 650 Testing Method (pitot, back pr.) back pressure VI. CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complied above is true and complete to	FOR ALLOWABLE Total part of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure(shut-in) 3200 psig NCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF nil Casing Pressure (Shut-in) -0- OIL CONSERV APPROVED APPROVED APPROVED TITLSIIPERVISOR, DISTR	Gravity of Condensate ATION COMMISSION 1977 1977 1977 1977 1071 1
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 650 Testing Method (pitot, back pr.) back pressure VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as	FOR ALLOWABLE Total part of Test Tubing Pressure Oil-Bbis. Length of Test 24 hrs. Tubing Pressure(shut-in) 3200 psig NCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	after recovery of total volume of load or lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF nil Casing Pressure (Shut-in) -0- OIL CONSERVA APPROVED AUG 3 TITLSIIPERVISOR, DISTR This form is to be filed in	Gravity of Condensate ATION COMMISSION 1977 1977 1977 1977

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply