FRIEDOM ANA AMARDA COCCADAMANT	
SILE 3SY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISIC	•
DISTRIBUTION P. O. BOX 2088 RECEIVED	Form C-103
SANTA FE. NEW MEXICO 87501	, Revised 10-1-78
FILE 111/	5a. Indicate Type of Lease
APR 1 7 1981	San Maledie Type of Lease
LAND OFFICE	6. State Oil & Gus Lease No.
O. C. D.	L-7010
APTESIA OFFICE	A CONTRACTOR OF THE PARTY OF TH
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Nume
GAS X OTHER-	7, Sint Agreement France
	8. Farm of Lease Name
Inexco Oil Company ATTN: A.W. Cook	Federal 10 State Com.
	9. Well No.
13. Address of Operator	1
1100 Milam Bldg., Suite 1900, Souston, TX 77002	10. Field and Pool, or Wildow
4. Location of Well	William Food, or white
UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM	William Walls
Wort 10 210 24F	
West LINE, SECTION 10 21S 26E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 3249.3' 3272' RKB	Eddy
	Fagy . VIIIIII
Check Appropriate Box To Indicate Nature of Notice, Report or Otl	her Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMIDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	D 10 1016
OTHER Plug strawn & U.	Penn and Opened Wolfcamp
01 HER	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
with see note the	
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