NO. OF COPIES RECEIVED	7		
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SANTA FE		ONSERVATION COMMISSION	Form C-104
FILE	- REQUEST	FOR ALLOWABLE	Supersedes Old G-104 and G-116
U.\$.G.5.	ALITHODIZATION TO TO	AND	KELL: IV: 12
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL !	7	AP	R 2 0 1981
GAS !			· · · · · · · · · · · · · · · · · · ·
OPERATOR	_		O. C. D.
PRORATION OFFICE Operator		AEI	2014 OFFICE
	0:1 0:		
Address	o Oil Company		
1100 M	Milam Bldg., Suite 19	100 Haustan 1.	- 7700 2
Reason(s) for filing (Check proper box	i)	Other (Please explain)	name from the lam,
New We!1	Change in Transporter of:	Change lease	name from
Recompletion X	Oil Dry Ga	5 - Februar 10 Sta	te com
Change in Ownership	Casinghead Gas Conder		•
If change of augustahin size same			·
If change of ownership give name and address of previous owner			
Legse Name	Well No. Poel Name, Including Fo	ormation   Kind of freqs	
State "L"	1 Willest 2	State, Feder	Thor Fee
Location	1 Unita i	framp,	L 7010
Unit ages T : 199	80 Feet From The South Lin	660	m Wort
Oint Letteri190	OV restrict ine BOULT Lin	e unu VVV Feet From	ine WEST
Line of Section 10 To	wnship 21S Range 2	. NMPM, Ed	dy County
Name of Authorized Transporter of Ot			
,	Permian (Eff. 9 / 1 /87)	Address (Give address to which appro	
The Permian Corp.  Name of Authorized Transporter of Ca	•	P. O. Box 3119, Mi	dland, Texas 79701  oved copy of this form is to be sent)
El Paso Natural Ga	<b>—</b> —		
	Unit Sec. Twp. Rge.	P. O. Box 1384, J	d1. N.M. 88252
If well produces oil or liquids, give location of tanks.	L 10 21S 26E	Yes	7/29/77
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completi	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate type of Completi	OII (A) . 37		
	X	X	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 11,100	P.B.T.D. 9350
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation	Total Depth  11,100  Top O!I/Gas Pay	P.B.T.D. 9350 Tubing Depth
Date Spudded	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation	Total Depth 11,100	P.B.T.D. 9350
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188. GR  Perforations	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation	Total Depth  11,100  Top O!I/Gas Pay	P.B.T.D. 9350 Tubing Depth 8300
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188. © GR	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp	Total Depth  11,100  Top O!I/Gas Pay	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188. GR  Perforations	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp	Total Depth  11,100  Top Oil/Gas Pay  8458	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188.p GR  Perforations  8 458-75	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND	Total Depth  11,100 Top O!!/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 455	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 4/50
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188.p GR  Perforations  8 458-75  HOLE SIZE	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth  11,100  Top O!!/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  800
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188.p GR  Perforations  8 458-75  HOLE SIZE	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE	Total Depth  11,100  Top O!!/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  1/099	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 4/50
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188.p GR  Perforations  8 458-75  HOLE SIZE  7 7/8 / 7/2  12/4  7//8"	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/8"  2-7/8 8 3/8"  5-1/2"  5-1/8"	Total Depth  11,100 Top O!!/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  // 079  8300	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  650 Toc 7400
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188.0 GR  Perforations  8 458-75  HOLE SIZE  7-7/8 /7/2  / 2/14  7/18"	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /33/8'  2-7/8 8 %''  5/2"  5/8"  COR ALLOWABLE (Test must be a	Total Depth  11,100 Top O!!/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  // 079  8300	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  800
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188.p GR  Perforations  8 458-75  HOLE SIZE  7 7/8 / 7/2  12/4  7//8"	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /33/8'  2-7/8 8 %''  5/2"  5/8"  COR ALLOWABLE (Test must be a	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  // 099  fter recovery of total volume of load oil	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  800  650 Toc 7400  and must be equal to or exceed top allow-
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188. p GR Perforations  8 458-75  HOLE SIZE  7-7/8 /7/2  / 2/14  1/18"  TEST DATA AND REQUEST FOIL, WELL	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/5'  2-7/8 8 3/8''  5/2"  SOR ALLOWABLE (Test must be a able for this de	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  // 099  8300  Ster recovery of total volume of load oil opth or be for full 24 hours)	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  800  650 Toc 2400  and must be equal to or exceed top allowith, etc.)
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188. GR  Perforations  8 458-75  HOLE SIZE  7-7/8 / 7/2  / 2/4  7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/5'  2-7/8 8 3/8''  5/2"  COR ALLOWABLE (Test must be a able for this de	Total Depth  11,100  Top O!!/Gas Pay  8458  D CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  // 099  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Flow Casing Pressure	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  800  650 Toc 7400  and must be equal to or exceed top allow-
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188. GR Perforations  8458-75  HOLE SIZE  7-748 / 7/2  / 2/4  7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/6'  2-7/8 8 3/8'  2-7/8 8 3/8'  2-7/8  8 3/8'  COR ALLOWABLE (Test must be a able for this de able for this de 4/5/81  Tubing Pressure  1160	Total Depth  11,100  Top O!!/Gas Pay  8458  D CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  // 099  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Flow Casing Pressure	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  800  650 Toc 2400  and must be equal to or exceed top allowith, etc.)
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188. GR  Perforations  8458-75  HOLE SIZE  7-748 / 7/2  / 214  7/18"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/8'  2-7/8 8 %'  5-1/2"  3-7/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  1/099  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Flow  Casing Pressure  -0-  Water-Bbls.	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  800  650 Toc 2400  and must be equal to or exceed top allowith, etc.)
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188. GR Perforations  8458-75  HOLE SIZE  7-748 / 7/2  / 2/4  7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/6'  2-7/8 8 3/8'  2-7/8 8 3/8'  2-7/8  8 3/8'  COR ALLOWABLE (Test must be a able for this de able for this de 4/5/81  Tubing Pressure  1160	Total Depth  11,100  Top O!!/Gas Pay  8458  D CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  // 099  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Flow Casing Pressure	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  800  650 Toc 2400  and must be equal to or exceed top allowith, etc.)
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188.9 GR  Perforations  8458-75  HOLE SIZE  7-7/8 / 7/2  / 2/4  7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  24 Mc.  Actual Prod. During Test	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/8'  2-7/8 8 %'  5-1/2"  3-7/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  1/099  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Flow  Casing Pressure  -0-  Water-Bbls.	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  800  650 Toc 2400  and must be equal to or exceed top allowift, etc.)
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188. GR  Perforations  8458-75  HOLE SIZE  7-7/8 / 7/2  / 2/4  7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  24 Mm.,  Actual Prod. During Test	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/5 2  2-7/8 8 3/8"  2-7/8 8 3/8"  SOR ALLOWABLE (Test must be a able for this de	Total Depth  11,100  Top O!!/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 4/55  8,300 2594  // 099  8300  fter recovery of total volume of load oil or to be for full 24 hours)  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0-  Water-Bbls.  -0-	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //O 9 9  SACKS CEMENT  650 1/50  800  650 Toc 7400  and must be equal to or exceed top allowiff, etc.)  Choke Size  9/64  Gas-MCF  440
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188.9 GR  Perforations  8458-75  HOLE SIZE  7-7/8 / 7/2  / 2/4  7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  24 Mc.  Actual Prod. During Test	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/8'  2-7/8 8 %'  5-1/2"  3-7/8"  OR ALLOWABLE (Test must be a able for this de	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 455  8,300 2594  1/099  Ster recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Flow  Casing Pressure  -0-  Water-Bbls.	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 450  800  650 Toc 2400  and must be equal to or exceed top allowith, etc.)
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188. p GR  Perforations  8458-75  HOLE SIZE  7-7/8 / 7/2  / 2/14  7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/5 2  2-7/8 8 3/8"  2-7/8 8 3/8"  SOR ALLOWABLE (Test must be a able for this de	Total Depth  11,100  Top O!!/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 4/55  8,300 2594  // 099  8300  fter recovery of total volume of load oil or to be for full 24 hours)  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0-  Water-Bbls.  -0-	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //O 9 9  SACKS CEMENT  650 1/50  800  650 Toc 7400  and must be equal to or exceed top allowiff, etc.)  Choke Size  9/64  Gas-MCF  440
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188. GR  Perforations  8458-75  HOLE SIZE  7-7/8 / 7/2  / 2/4  7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  24 Mm.,  Actual Prod. During Test	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/6'  2-7/8 8 3/6'  2-7/8 8 3/6'  2-7/8	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 #55  9,300 2594  //099  8300  fiter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0-  Water-Bbls.  -0-  Bbls. Condensate/MMCF	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 /50  800  650 Toc 2400  and must be equal to or exceed top allowiff, etc.)  Choke Size  9/64  Gas-MCF  440  Gravity of Condensate
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188.p GR  Perforations  8458-75  HOLE SIZE  778 /7/2  /// /// /// /// /// ///  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/5 2  2-7/8 8 3/6"  COR ALLOWABLE (Test must be a able for this de able for this de able for this de 1160  Oil-Bbis.  258  Length of Test  Tubing Pressure (Shut-in)	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 4/55  8,300 2594  // 099  8300  fiter recovery of total volume of load oil oil or be for full 24 hours)  Producing Method (Flow, pump, gas in Flow)  Casing Pressure  -0-  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 /50  800  650 Toc 2400  and must be equal to or exceed top allowiff, etc.)  Choke Size  9/64  Gas-MCF  440  Gravity of Condensate
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188.p GR  Perforations  8458-75  HOLE SIZE  778 /7/2  /// /// /// /// /// ///  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/5 2  2-7/8 8 3/6"  COR ALLOWABLE (Test must be a able for this de able for this de able for this de 1160  Oil-Bbis.  258  Length of Test  Tubing Pressure (Shut-in)	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 4/55  8,300 3594  //099  Ster recovery of total volume of load oil of the pit of be for full 24 hours)  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0- Water-Bbis.  -0-  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //O 9 9  SACKS CEMENT  650 1/50  800  650 Toc 7400  and must be equal to or exceed top allowiff, etc.)  Choke Size  9/64  Gas-MCF  440  Gravity of Condensate  Choke Size  ATION COMMISSION  1001
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188. GR  Perforations  8458-75  HOLE SIZE  7-7/8 / 7/2  / 2/4  / 7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  24 hu,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/6*  2-7/8 8 3/8"  COR ALLOWABLE (Test must be a able for this de  Date of Test  4/5/81  Tubing Pressure  1160  Oil-Bbis.  258  Length of Test  Tubing Pressure(Shut-in)  ICE  regulations of the Oil Conservation	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 4/55  8,300 2594  // 099  8300  fiter recovery of total volume of load oil oil or be for full 24 hours)  Producing Method (Flow, pump, gas in Flow)  Casing Pressure  -0-  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //099  SACKS CEMENT  650 /50  800  650 Toc 2400  and must be equal to or exceed top allowift, etc.)  Choke Size  9/64  Gas-MCF  440  Gravity of Condensate  Choke Size
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188.0 GR  Perforations  8458-75  HOLE SIZE  7-7/8 /7/2  / 2/14  / 1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/6*  2-7/8 8 3/6"  COR ALLOWABLE (Test must be a able for this de  Date of Test  4/5/81  Tubing Pressure  1160  Oil-Bbis.  258  Length of Test  Tubing Pressure(Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 4/55  9,300 3594  // 099  8300  fiter recovery of total volume of load oil or other for full 24 hours)  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0- Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED  APR 2 3	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //O 9 9  SACKS CEMENT  650 1/50  800  650 Toc 7400  and must be equal to or exceed top allowiff, etc.)  Choke Size  9/64  Gas-MCF  440  Gravity of Condensate  Choke Size  ATION COMMISSION  1001
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188.0 GR  Perforations  8458-75  HOLE SIZE  7-7/8 /7/2  / 2/14  / 1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/6*  2-7/8 8 3/8"  COR ALLOWABLE (Test must be a able for this de  Date of Test  4/5/81  Tubing Pressure  1160  Oil-Bbis.  258  Length of Test  Tubing Pressure(Shut-in)  ICE  regulations of the Oil Conservation	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 #55  9,300 2594  //099  8300  fiter recovery of total volume of load oil oil of the path of the for full 24 hours)  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0-  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  APR 2 3  BY  APR 2 3	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //O99  SACKS CEMENT  650 1/50  800  650 Toc 2400  and must be equal to or exceed top allowift, etc.)  Choke Size  9/64  Gravity of Condensate  Choke Size  ATION COMMISSION  1981  19
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188.0 GR  Perforations  8458-75  HOLE SIZE  7-7/8 /7/2  / 2/14  / 1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/6*  2-7/8 8 3/6"  COR ALLOWABLE (Test must be a able for this de  Date of Test  4/5/81  Tubing Pressure  1160  Oil-Bbis.  258  Length of Test  Tubing Pressure(Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 4/55  9,300 3594  // 099  8300  fiter recovery of total volume of load oil or other for full 24 hours)  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0- Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED  APR 2 3	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //O99  SACKS CEMENT  650 1/50  800  650 Toc 2400  and must be equal to or exceed top allowift, etc.)  Choke Size  9/64  Gravity of Condensate  Choke Size  ATION COMMISSION  1981  19
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Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188.p GR  Perforations  8458-75  HOLE SIZE  7-7/8 / 7/2  / 2/14  / 1//8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to th	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /33/6'  2-7/8 8 %'  2-7/8 8 %'  COR ALLOWABLE (Test must be a able for this de able for this de able for this de 1160  Oil-Bbis.  258  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 #55  9,300 2594  //099  8300  fiter recovery of total volume of load oil oil of the path of the for full 24 hours)  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0-  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED APR 2 3  BY SUPERVISOR,  This form is to be filed in If this is a request for allo	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //O99  SACKS CEMENT  650 /50  800  650 Toc 2400  and must be equal to or exceed top allowiff, etc.)  Choke Size  9/64  Gravity of Condensate  Choke Size  ATION COMMISSION  1981  19  DISTRICT II  compliance with RULE 1104, wable for a newly drilled or deepened
Date Spudded  1/7/77  Elevations (DF, RKB, RT, GR, etc.)  3188.p GR  Perforations  8458-75  HOLE SIZE  7-7/8 / 7/2  / 2/14  / 1//8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to th	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/6*  2-7/8 8 3/6"  COR ALLOWABLE (Test must be a able for this de  Date of Test  4/5/81  Tubing Pressure  1160  Oil-Bbis.  258  Length of Test  Tubing Pressure(Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 #55  9,300 2594  //099  8300  fiter recovery of total volume of load oil oil of the path of the for full 24 hours)  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0-  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED APR 2 3  BY SUPERVISOR,  This form is to be filed in If this is a request for allo	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //O 9 9  SACKS CEMENT  650 150  800  650 Toc 7400  and must be equal to or exceed top allowiff, etc.)  Choke Size  9/64  Gas-MCF  440  Gravity of Condensate  Choke Size  ATION COMMISSION  1981  1981  19  Compliance with RULE 1104, wable for a newly drilled or deepened anied by a tabulation of the deviation
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188.0 GR  Perforations  8458-75  HOLE SIZE  7-7/8 /7/2  / 2/14  / 1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete strue and complete strue and complete to the complete strue and complete structure.	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/6*  2-7/8 8 3/6"  COR ALLOWABLE (Test must be a able for this de  Date of Test  4/5/81  Tubing Pressure  1160  Oil-Bbis.  258  Length of Test  Tubing Pressure(shut-in)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 #55  9,300 2594  //099  Recovery of total volume of load oil of the part of the for full 24 hours)  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0-  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED APR 2 3  BY SUPERVISOR,  This form is to be filed in if this is a request for allowell, this form must be accompated to the second tests taken on the well in account the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of the sec	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Shoe  //O 9 9  SACKS CEMENT  650 1/50  800  650 Toc 7400  and must be equal to or exceed top allowift, etc.)  Choke Size  9/64  Gas-MCF  440  Gravity of Condensate  Choke Size  ATION COMMISSION  1981  1981  compliance with RULE 1104, wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allow-
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188.0 GR  Perforations  8458-75  HOLE SIZE  7-7/8 /7/2  / 2/14  / 1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete strue and complete strue and complete to the complete strue and complete structure.	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /33/6'  2-7/8 8 %'  2-7/8 8 %'  COR ALLOWABLE (Test must be a able for this de able for this de able for this de 1160  Oil-Bbis.  258  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Total Depth  11,100  Top Oil/Gas Pay  8458  CEMENTING RECORD  DEPTH SET  11,099 #55  9,300 2594  //099  8300  fiter recovery of total volume of load oil oil of the for full 24 hours  Producing Method (Flow, pump, gas In Flow)  Casing Pressure  -0-  Water-Bbls.  -0-  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED APR 2 3  BY SUPERVISOR,  This form is to be filed in if this is a request for allowell, this form must be accompated to the sections of this form mable on new and recompleted we able on new and recompleted we are served.	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Snoe  //O99  SACKS CEMENT  650 /50  800  650 Toc 7400  and must be equal to or exceed top allowift, etc.)  Choke Size  9/64  Gas-MCF  440  Gravity of Condensate  Choke Size  ATION COMMISSION  1981  1981  compliance with RULE 1104, wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111, ust be filled out completely for allowiells.
Date Spudded  1/7/77 Elevations (DF, RKB, RT, GR, etc.)  3188.p GR Perforations  8458-75  HOLE SIZE  7-7/8 / 7/2  / 2/4  / 1/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  24 hr.,  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Com	Date Compl. Ready to Prod.  4/6/81  Name of Producing Formation  Upper Wolfcamp  TUBING, CASING, AND  CASING & TUBING SIZE  5-1/2 /3 3/6*  2-7/8 8 3/6"  COR ALLOWABLE (Test must be a able for this de  Date of Test  4/5/81  Tubing Pressure  1160  Oil-Bbis.  258  Length of Test  Tubing Pressure(shut-in)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Total Depth  11,100  Top Oil/Gas Pay 8458  CEMENTING RECORD  DEPTH SET  11,099 455 8,300 2594 // 099 8300  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas left) Flow Casing Pressure -0- Water-Bbls0-  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSERV  APPROVED APR 2 3  BY Supervisor, This form is to be filed in If this is a request for allowell, this form must be accomputed with the computed with the com	P.B.T.D.  9350  Tubing Depth  8300  Depth Casing Snoe  //O 9 9  SACKS CEMENT  650 /50  800  650 Toc 7400  and must be equal to or exceed top allowift, etc.)  Choke Size  9/64  Gas-MCF  440  Gravity of Condensate  Choke Size  ATION COMMISSION  1981  1981  compliance with RULE 1104, wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111, ust be filled out completely for allow-  ust be filled out completely for allow-