

**El Paso** NATURAL GAS  
COMPANY

P. O. BOX 1384  
JAL, NEW MEXICO 88252  
PHONE: 505-395-2551

RECEIVED

March 15, 1983

MAR 25 1983

C. C. D.  
ARTESIA, OFFICE

Oil Conservation Division  
State of New Mexico  
P. O. Drawer DD  
Artesia, NM 88210

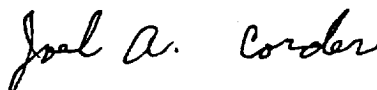
Gentlemen:

This is to advise that on March 5, 1983 the Inexco Oil Co.'s State L #1 - Wolfcamp oil well located in Unit L of Section 10, Township 21-S, Range 26-E, Eddy County, New Mexico was temporarily disconnected from El Paso Natural Gas Company's gathering system. This meter is blind plated and will remain on location temporarily, but inoperative, until permanent status of the measuring arrangement is determined.

This disconnection was due to advise from the operator that this well will be plugged and abandoned. Meter No. 68-160-01, Site Code #31649-01.

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT



Joel A. Corder  
Coordinator, Division Gas Control

JAC:bl

cc: Oil Conservation Division - Santa Fe, NM  
Production Control Dept.  
H. O. Whitt  
Gas Purchases  
M.E. McEuen  
Operator  
Measurement  
R. L. Tabb  
Earl Smith  
Vernon Rogers  
Slim Gordon  
W. L. Drury  
File

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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FILE	<input checked="" type="checkbox"/>
U.S.G.I.	
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OPERATOR	<input checked="" type="checkbox"/>

SEP 13 1982

RECEIVED

 1. Indicate Type of Lease  
 Lease ☒ Fee ☐

2. State Oil &amp; Gas Lease No.

L 7210

 SUNDARY NOTICES AND REPORTS ON OIL AND GAS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP IN A CEMENT IT RESERVOIR.  
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES.)

 OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Inexco Oil Company

Address of Operator

211 Highland Cross, Suite 201, Houston, Texas 77073

Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE SECTION 10 TOWNSHIP 21S RANGE 26E

13. Elevation (Show whether DF, RT, GR, etc.)

3188' GR

14. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

 PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

 PLUG AND ABANDON ☒  
 CHANGE PLANS ☐

 REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER ☐

 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐
OTHER ☐

15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Operations: Move in and rig up workover rig. Kill well with FSW. Pull rods and pump and lay down same. Install BOP's. Unseat tubing anchor and pull tubing out of hole. Make gauge ring and junk basket trip to 8450'. Set a CIBP at 8450' and dump 35' of cement on top. Go in hole with tubing to 8400'. Circulate out FSW with 9.5 ppg mud. Rig up jacks and work casing for free point. Run jet cutter and severe 5-1/2" casing at free point, approximately 7000'. Pull and lay down 5-1/2" casing. Go in hole with tubing and set the following 100' cement plugs. Top of cut with 50 sacks cement (tag cement). 5650' to 5750' with 35 sacks cement. 4250' to 4350' with 35 sacks cement. 2500' to 2650' with 30 sacks cement (tag cement). 400' to 500' with 30 sacks cement. Place 15 sacks of cement at surface. Nipple down BOP's and cap well with marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Kenneth J. Hall

TITLE Production Engineer

DATE 9/10/82

APPROVED BY

Mike Walker

TITLE

OIL AND GAS INSPECTOR

DATE

SEP 21 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Les <input type="checkbox"/>
5. State Oil & Gas Lease No.
L 7010

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Name of Operator	2. Date of Report	3. Unit Agreement Name
Inexco Oil Company ✓	NOV 16 1981	
4. Address of Operator	5. Field or Lease Name	6. Well No.
910 Wilson Tower, Corpus Christi, Tx. 78476	State L	1
7. Location of Well	8. Field and Pool, or Wildcat	9. County
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 10 TOWNSHIP 21 S RANGE 26 E NMPL.	Wildcat Wolfcamp	Eddy
10. Elevation (Show whether DF, RT, GR, etc.)	11. County	
3188 GR	Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Installation of artificial lift equipment <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed Operations: Halliburton acidized well with 5000 gallons of Mod 202 acid commingled with 1000 scf/bbl nitrogen and 68 7/8" perf pac balls. Flowed and swabbed well for 3 days. Released RTTS bypass and killed well. Unseated RTTS and POH w/2-7/8" tubing. Ran in hole w/2-7/8" bull plug, 2 jts 2-7/8" tubing, 4' perforated pup joint, Guiberson tubing anchor, 1' seating nipple, and 266 jts of tubing. Tubing anchor set at 8347'. Ran 1-1/4" BHD pump, 228 - 3/4" rods, 101 - 7/8" rods, 1 - 1/4" X 22' polish rod. Set 320 conventional Lufkin unit on portable base. Well pumped at rate of 31 BOPD, 0 BWPD, and 108 MCFD.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth T. Karl TITLE Production Engineer DATE 11/12/81  
Kenneth T. Karl

APPROVED BY Michael Williams TITLE OIL AND GAS INSPECTOR DATE NOV 17 1981

CONDITIONS OF APPROVAL, IF ANY: