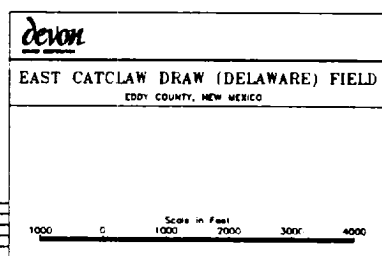


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### Access Roads to Location

ADMINISTRATIVE ORDER SWD-610

**APPLICATION OF DEVON ENERGY CORPORATION FOR SALT WATER DISPOSAL,  
EDDY COUNTY, NEW MEXICO.**

**ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Devon Energy Corporation made application to the New Mexico Oil Conservation Division on September 5, 1995, for permission to complete for salt water disposal its State 'L' Well No.1 located 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 10, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico.

**THE DIVISION DIRECTOR FINDS THAT:**

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

**IT IS THEREFORE ORDERED THAT:**

The applicant herein, is hereby authorized to complete its State 'L' Well No.1 located 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 10, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the Delaware formation at approximately 3980 feet to 4130 feet through 2 7/8-inch plastic-lined tubing set in a packer located at approximately 3900 feet.

**IT IS FURTHER ORDERED THAT:**

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 796 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Delaware formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

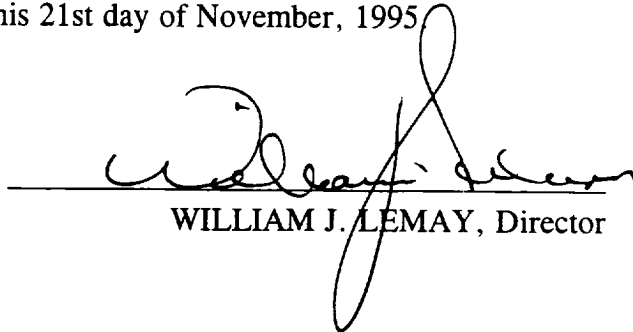
The operator shall immediately notify the supervisor of the Artesia district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

**PROVIDED FURTHER THAT,** jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 21st day of November, 1995



WILLIAM J. LEMAY, Director

WJL/BES

xc: Oil Conservation Division - Artesia

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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 04 1983

O. C. D.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELL

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (C-101) OR PLUG BACK (C-102) FOR SUCH PROPOSALS.

|                                                                                                                                                |                                                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                               | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator<br>Inexco Oil Company                                                                                                      | 5. State Oil & Gas Lease No.<br>L 7010                                                               |
| 3. Address of Operator<br>211 Highland Cross, Suite 201 Houston, Texas 77073                                                                   | 7. Unit Agreement Name                                                                               |
| 4. Location of Well<br>UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 21S RANGE 26E N.M.P.M. | 8. Form of Lease Name<br>State L                                                                     |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3188' GR                                                                                      | 9. Well No.<br>1                                                                                     |
|                                                                                                                                                | 10. Field and Pool, or Well Unit<br>W/C Wolfcamp                                                     |
|                                                                                                                                                | 12. County<br>Eddy                                                                                   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved rig and equipment in and rigged up. Killed well with FSW. Pulled and laid down rods and pump. Installed BOP Unset tubing anchor and pulled tubing. Made Gauge Ring and junk basket trip to 8450'. Set a CIBP at 8450' and dump 35' of cement on top of it. Ran tubing in hole to 8400', circulated out FSW w/9.5 ppg mud. Rigged up Jacks and worked casing for free point. Ran Jet cutter and cut 5 1/2" casing at the free point, 7000'. Pulled and laid down 7000' 5 1/2" casing. Went in hole w/tubing and set 50 sacks cement plug at top of cut, tagged cement. Set 35 sacks cement plug 4250 to 4350'. Set 30 sacks cement plug 2500' to 2650', tagged cement. Set 30 sacks cement plug 400' to 500'. Placed 15 sacks of cement at surface. Capped well with marker, cleaned location and moved rig and equipment off location.

Post FD-2  
3-11-83  
P+H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Ryan C. Malinowski TITLE: Rep for Inexco DATE: 3-1-83  
APPROVED BY: Randy Brooks TITLE: Geologist DATE: 7-27-84  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 3 1983  
O.C.D.  
HOBBS OFFICE