

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

² Operator Name and Address. Devon Energy Corporation (Nevada) 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		¹ OGRID Number 6137
		³ API Number 30-015-21824
⁴ Property Code 3504	⁵ Property Name State "L" (formerly Federal 10 State Com)	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
L	10	21S	26E		1976	south	672	west	Eddy

* re-surveyed ⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Catawba Draw, East (Delaware)					¹⁰ Proposed Pool 2 DEC 11 1995				

¹¹ Work Type Code E	¹² Well Type Code S	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code DIST. 2	¹⁵ Ground Level Elevation 3236'
¹⁶ Multiple No	¹⁷ Proposed Depth 4250'	¹⁸ Formation Delaware	¹⁹ Contractor Not yet selected	²⁰ Spud Date January 2, 1996

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	(existing) 13 3/8"	48	455'	450	surface
12 1/4"	(existing) 8 5/8"	24	2594'	800	50' from surface
7 7/8"	(proposed) 5 1/2"	15.5 J-55	4250'	620	surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon plans to re-enter this P&A Morrow gas well drilling out cement plugs to +/-4250' and cement 5 1/2" casing string then complete as a salt water disposal well.
Authorization to dispose of salt water into the Delaware formation at approximately 3980' to 4130', through 2 7/8" plastic-lined tubing set in a packer, was granted by Administrative Order SWD-610/
BOP equipment will be installed while drilling the intermediate and production zones. The existing surface and intermediate casing strings and proposed production casing are as listed above.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gerald T. Pepper*
Printed name: Gerald T. Pepper

Title: District Engineer

Date: December 8, 1995

Phone: (405) 235-3611 X4513

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
Title: DISTRICT II SUPERVISOR

Approval Date: 12-12-95

Expiration Date: 8-12-96

Conditions of Approval:

Attached ☒