

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21824
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-7010
7. Lease Name or Unit Agreement Name STATE "L"
8. Well No. 1
9. Pool name or Wildcat SWD Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter L : 1976 Feet From The south Line and 672 Feet From The west Line

Section 10	Township 21S	Range 26E	NMPM	Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3236'				

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: reentered P&A well and converted to SWD ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

03-07-96 thru 03-11-96 Hot tap 4 1/2" dry hole marker. Press 0 psi. Cut-off dry hole marker. Installed 13 3/8" 3000# rental wellhead. MI workover rig and reverse unit w/tools. Tagged up at 4.5' below GL.
RU workover rig. NU 13 5/8" annular (3000#). PU 6" shoe and washpipe. Washed over 4 1/2" dry hole marker. Made 4" and set down on steel plate. Milled thru 1/2" steel plate and 4" of cement. PU 12 1/4" burn shoe and milled thru 1/2" steel plate. Plate fell down hole; 8 5/8" csg looking up, full of cement. Ran tape measure down annulus of 13 3/8"-8 5/8" csg. Tagged up at 62' below GL.
MI jack hammer and roustabout crew. Cleaned out cellar to 6 1/2' below GL. Cut off 20" conductor and 13 3/8" surface pipe. Installed 11" 3000# wellhead and 8 5/8" nipple on 8 5/8" csg. Csghead flange now at GL. NU BOP.
PU 7 7/8" bit and drlg assembly. Drld cmt plug 27-47' and fell thru plug. Tagged up on cmt plug at 437'. Drld cmt plug to 554' and fell thru. TIH to 2497'. Displaced hole. Press tested csg to 1000 psi, held OK.
Drld cmt plug to 2614' and fell thru. TIH to 3300'. Circ'd hole clean. TIH to 4244'. Drld cmt plug to TD 4260'. Circ'd hole clean. Short trpd back to csg at 2500'. Trpd back to TD 4260'. Ran Fluid Caliper. Check TD, 30196

(Continued on reverse.)

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham

TITLE ENGINEERING TECHNICIAN

DATE April 30, 1996

TYPE OR PRINT NAME Candi Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TERRY W. GUM
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE

MAY 10 1996

03-12-96 thru 03-13-96 Set 100 jts 5 1/2" 15.5# J-55 ST&C csg at 4237', FC at 4213', DV tool at 2410'. Cmt'd 1st stage w/305 sx Class "H". Dropped bomb and opened DV tool. Circ'd 48 sx to surface. Ran 1" pipe in annulus and cmt'd w/50 sx Class "C". Cmt 10' below GL. Cmt'd 2nd stage w/265 sx 35/65 Pozmix "C". Closed DV tool. Circ'd 18 sx to pit. Job complete at 1245 hrs
03-12-96. TOC at surface.
Cut off 5 1/2" csg. Installed 11" 3000# x 7 1/16" 3000# tbghhead. NU BOP. Filled annulus of 13 3/8" csg and 8 5/8" csg w/5 sx Ready-Mix. Filled cellar w/Ready-Mix.
03-14-96 TIH w/4 3/4" bit and drlg assembly. Tagged DV tool at 2410'. Drl'd DV tool from 2410-2412'. Press tested csg to 2500 psi, held OK. Con't TIH to PBTD 4206'. TOH. Made up bit and scraper. TIH to DV tool. Con't TIH to 4200'. TOH.
Ran CBL from 4202-2500' w/1000 psi on csg.
Perf'd Lwr Del w/1 JSPF at 4090-4130' w/41 holes (.40" EHD).
03-15-96 Ran and set packer at 4030'. Acidized Lwr Del perfs 4090-4130' down tbg w/2000 gals 7 1/2% NeFe acid + 75 BS at 6.5 BPM w/4800 psi. ISIP 470 psi, 15 mins 355 psi. TOH w/packer. Frac'd Lwr Del perfs 4090-4130' down csg w/8000 gals 30# X-Link gel + 12,000 gals 30# Linear gel + 50,000# 16/30 Brady sd + 16,000# 12/20 Brady sd at 25 BPM w/1300 psi. ISIP 660 psi.
03-16-95 RU power swivel and reversed sand out from 4104-4208'. TOH. Ran gauge ring to 4095'. Ran and set CIBP at 4075'.
Perf'd Upr Del in 2 runs w/4" select fire gun at 4024-4048' w/25 holes and 3980-3992' w/13 holes; total 38 holes (.40" EHD).
03-17-96 TIH and set packer at 3870'. Acidized Upr Del perfs 3980-4048' down tbg w/2000 gals 7 1/2% NeFe acid + 60 BS at 6.8 BPM w/4200 psi. ISIP 450 psi, 15 mins 382 psi. TOH w/packer. Frac'd Upr Del perfs 3980-4048' down csg w/10,000 gals 30# X-Link gel + 14,500 gals 30# Linear gel + 66,000# 16/30 Brady sd + 16,000# 12/20 Brady sd at AIR 30 BPM w/1000 psi. ISIP 800 psi.
03-18-96 thru 03-22-96 NU BOP. RIH w/4 3/4" bit on 2 7/8" tbg to 3989'; tagged sand, 86' fill. Cleaned sand to top of CIBP. Drl'd out CIBP. Fell 30'. Cleaned out sand 4110-4208'.
TIH w/Eider 5 1/2" nickel plated Lokset packer w/profile nipple and on/off tool on 124 jts 2 7/8" J-55 8rd TK-70 IPC tbg. Circ'd 65 bbls packer fluid, set packer at 3903'. Press tested packer to 480 psi for 20 mins, held OK. ND BOP, NU wellhead. RD workover rig. SI. WO Step Rate Test.
03-23-96 Ran 11 stage Step Rate Test from 375-5000 BWPD rate of injection. SI. WO injection line.