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DISTRIBUTION		NEV	MEXICO OIL CONSE	RVATION COMMIS	SIPN E D	Form C-101	•	
SANTA FE FILE				14 Cm 125 m	•	Mearsed I-I-		
U.S.G.S.					0 1076		e Type of Lease	
LAND OFFICE	MAY 2 0 19			0 1370	STATE	FEE		
						Į.	& Gas Lease No.	
OPERATOR				σ.	C. C.	Lolling.	imine inosz	
ADDI ICATI	OU 505 5		DRILL, DEEPEN,	ARTESI	A, DFFICE			
APPLICALI a. Type of Work	ON FOR PI	ERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		MIIII	7777777777777	
a. Type of work						7. Unit Agre	ement Name	
o. Type of Well DRILL	DEEPEN []			UG BACK	La recite	in oter and		
OIL GAS C	0	· 				8, Farm or Lease Name		
WELL WELL Name of Operator	<u></u>	HER D	rine well	SINGLE Z	MULTIPLE ZONE	liitir o	<u>Codelebec</u>	
Name of Operator					با ال	9. Well No.		
_ Hiter Port	action:			oseo Libosi.	Inc,	-]_	
Address of Operator					7011, 70X2, 7	10. Field ar	nd Pool, or Wildow	
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Location of Well unit LET	TER_H	LO	ATED	FEET FROM THE 172	<u> 1792 - LINE</u>	111111		
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				A. Proposed impth	15A. Formație	311	20. Instary or C.T.	
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. Elevationa (Show whether D.	P, RT, etc.)	21Ar Kind	& Status Plug, Bend ;	.13. Prilling Contract	or	22. Арргох	. Date Work will start	
· · · · · · · · · · · · · · · · · · ·			1101			G-	-1 <i>-</i> 70	
•		F	ROPOSED CASING AND	CEMENT PROGRAM	1			
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ROVED BY (V, M)	XNea	w	TITLE	SOR, DISTRICT I				
DITIONS OF APPROVAL, IF	ANYI	Company of the second of the s				Notify N.M.O.C.C. in sufficient		
		Cement must be circulated to surface behind 8 % "4 5 "/2" casing			~	time to witness comenting the 8 % + 5/2 "casing		
			- Vacate U	casing	the.	01840/		

NE DEXICO OIL CONSERVATION COMMISSICALE WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Truckers Water Company Operator A Division of United Chemical Corp. of N.M. Brine Well L. maa 36 22 South 26 East Eddy Actual Footage Location of Well: 2420 North feet from the Ground Level Elev. Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of ail owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information conherein is true and complete to the I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief. 330 660 1320 1650 2000 1 500 1000

IF CONSTRUCTION HAS NOT BEGUN ON THE PROPOSED STRUCTURE: IN WHICH CASE ANY INTERESTED PERSON, INCLUDING THE FAR MAY AT LEAST 15 DAYS PRIOR TO THE EXPIRATION DATE PRESENT EVIDENCE BASED ON NEW FACTS THAT WOULD CHANGE THE BASIS ON WHICH THE DETERMINATION WAS MADE BASED ON THE FACTS PRESENTED, THE FAA MAY REVISE, EXTEND OR AFFIRM THE DETERMINATION F REQUEST FOR EXTENSION OF THE EFFECTIVE DATE SHOULD BE SUBMITTED BY THE PROPE NENT 15 DAYS PRIOR IQ EXPIRATION DATE.

RECEIVED

JUN 14 1976

O. C. C.



DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. DRAWER DD - ARTESIA

88210

LAND COMMISSIONER
PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

June 8, 1976

Truckers Water Co. Inc. Box 1499 Hobbs, NM 88240

Re: City of Carlsbad Brinewell

#1-H, 36-22-26 Eddy County, NM

Gentlemen:

Notice of Intention to Drill the subject well was received in this office on May 20, 1976.

However, to date, we have not received a letter from the Carlsbad airport stating that a rig at this location would not interfere with their operations.

Upon receipt of said letter, this application will be processed.

If you have any questions concerning this matter, please feel free to call upon me.

Sincerely yours,

W. A. Gressett

Supervisor-District II

WAG/th