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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 18 1976

O. C. C.
ARTESIA, OFFICE

30-015-21850

Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name -----
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Farm or Lease Name Mesa Macho
2. Name of Operator Morris R. Antweil		9. Well No. 1
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER O LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 24 TWP. 20-S RGE. 27-E N.M.P.M.		12. County Eddy
19. Proposed Depth 11,400'		19A. Formation Morrow
20. Rotary or C.T. Rotary		
21. Completion (Show whether DF, RT, etc.) 3349' GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Moranco
22. Approx. Date Work will start 23 June 1976		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	650'	600 sx.	Circ.
12-1/4"	9-5/8"	36#	2,600'	1250 sx.	Circ.
8-3/4"	5-1/2"	17 & 20#	11,400'	550 sx.	10,000' *

* 5-1/2" cementing program will be adjusted to cover any interval having an oil or gas show in the Wolfcamp if such is encountered.

BOP Program: 1 10" X 1500 Series double Shaffer BOP
1 10" X 1500 Series Hydril

Amount dedicated to proposed well is not committed to a gas contract.

APPROVAL-VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-21-76

1. If the well is to be drilled, the proposed program is to be followed unless it is found that the proposed program is not feasible, in which case the operator must submit a revised program to the Commission for approval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rm Willbourn Agent Date 17 June 1976
(Name of well for State Use)

Approved by W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 21 1976

1. If the well is to be drilled, the proposed program is to be followed unless it is found that the proposed program is not feasible, in which case the operator must submit a revised program to the Commission for approval.

Cement must be circulated to
surface behind 13 3/8" & 9 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 9 5/8" casing