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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 2 1976

O. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-12

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Morris R. Antweil 3. Address of Operator Box 2010, Hobbs, N M 88240 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 24 TOWNSHIP 20-S RANGE 27-E NMPM.	7. Unit Agreement Name ----- 8. Farm or Lease Name Mesa Macho 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3349' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to TD 2600'. Cemented 65 jts. 9-5/8" 36# K-55 Casing @ 2600'. with 200 sx. Thix-Set cement containing 10#/sx gilsonite and 2% CaCl₂, 750 sx. Halliburton lite cement containing 1/4#/sx. Flocele and 5#/sx. gilsonite, and 200 sx. Class C cement containing 2% CaCl₂. Plug down 4:00 AM 30 June, 1976. Circulated out 250 sx. cement. WOC 12 hrs. Tested casing W/2000 psi. - 30 mins.- OK. Drilling ahead W/8-3/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R M Williams TITLE Agent DATE 1 July, 1976

APPROVED BY Delan Morris TITLE OIL AND GAS INSPECTOR DATE JUL 2 1976

CONDITIONS OF APPROVAL, IF ANY: