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SANTA FE			
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LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS	V	
OPERATOR	V		
PRORATION OF			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE			1	AND RECEIVED						
	u.s.g.s.				AUTHORIZATION TO TRAI	NSPORT OIL AND NATÜRÄL (GAS				
ļ	TRANSPORTER	OIL			FEB 1 0 1983						
	OPERATOR	GAS	V		O. C. D.						
I.	PRORATION OFF	ICE				ARTESIA, OF	FICE				
	MORRIS R. ANTWEIL Address										
	P. O. Box 2010 Hobbs, New Mexico 88240										
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of:										
!	Recompletion X Oil Dry Gas Change in Ownership Casinghead Gas Condensate										
	If change of owners and address of prev			e							
11.	DESCRIPTION O	F WEL	L AN	ND I	LEASE	rmation Kind of Leas	L agra No				
	Lease Name Mesa Mac Location		Agy		Well No. Pool Name, Including Fo	C	LG-12				
	Unit Letter 0; 660 Feet From The South Line and 1980 Feet From The East										
	Line of Section	24		Tow	mship 20-S Range 2	7-E , NMPM, Eddy	County				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is t										
	El Paso Natural Gas Company Unit Sec. Twp. Pge.					P. O. Box 1492 - E1 Paso, TX 79978 Is gas actually connected? When					
						mmediately					
	If this production is	s commi	ngled	l wit	h that from any other lease or pool,	give commingling order number:					
1V.	Designate Typ		lamo	etio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded				Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	25 June				9 Feb 83	11,434' Top Oil/Gas Pay	11,110' Tubing Depth				
	Elevations (DF, RKE 3349 GR		R, etc	c.,	Name of Producing Formation Morrow	10,992½'	10,939'				
	Perforations 10	992%	<u> </u>	10	,994½', 10,996', 10, , 11,045', 11,047½',	997', 11,036½',	Depth Casing Shoe				
	11,03/%	$\frac{11}{12}$	ho]	les	TUBING, CASING, AND	CEMENTING RECORD					
	HOLE				CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				_							
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
	OIL WELL Date First New Oil	Run To	Tanks		Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)				
	Length of Test				Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During	Test			Oil-Bble.	Water - Bbls.	Gas - MCF				
	GAS WELL Actual Prod. Test-MCF/D				Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
					Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pit	ot, back	pr.)		I dbird Piessure (Sinte-12)						
VI	. CERTIFICATE	OF CO	MPL	IAN	CE		ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation				and	regulations of the Oil Conservation	APPROVED <u>FEB 1 8 1983</u> . 19					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			with and that the information given	Original Clystell & BY Lestin A. Clystell & Supervise Col. All							
						TITLE Supervise Day of					
	Lun Wielles					This form is to be filed in	compliance with RULE 1104.				
	- Cru	The	<u>M</u>	(Size	nature)	If this is a request for allewell, this form must be accompasts taken on the well in acc	powable for a newly drilled or deepene banied by a tabulation of the deviation				
1					•	tests taken on the well in acc	UIGERE WALL RULE TITE				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Title)

(Date)