

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |                                     |
|------------------------|-------------------------------------|
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| SANTA FE               | <input checked="" type="checkbox"/> |
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| U.S.G.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               | <input checked="" type="checkbox"/> |

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O. C. D.

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>LG-12 and K-6775   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-                            | 7. Unit Agreement Name                               |
| 2. Name of Operator<br>MORRIS R. ANTWEIL   | 8. Farm or Lease Name<br>Mesa Macho Comm             |
| 3. Address of Operator<br>P. O. Box 2010, Hobbs, New Mexico 88240  | 9. Well No.<br>1                                     |
| 4. Location of Well<br>UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM<br>East LINE, SECTION 24 TOWNSHIP 20-S RANGE 27-E NMPM. | 10. Field and Pool, or Wildcat<br>Burton Flat Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3349' GR  | 12. County<br>Eddy                                   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>       |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>  |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Test |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Producing into pipeline 2-27-83

589 MCF per day. Flowing tubing pressure 550 psi with 16 inches differential on 1" orifice. Produced 1.67 bbls condensate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Kellum TITLE Agent DATE March 3, 1983

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE MAR 08 1983

CONDITIONS OF APPROVAL, IF ANY: