

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

ST
LT
GT
LP

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Roca Production, Inc. P.O. Box 11148 Midland, Texas 79702		² OGRID Number 142624
		³ Reason for Filing Code CH - Effective 3/1/99
⁴ API Number 30 - 0 15-21850	⁵ Pool Name Northeast Avalon Strawn Gas	⁶ Pool Code 96088
⁷ Property Code 24539	⁸ Property Name Mesa Macho Com	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	24	20S	27E		660	South	1980	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
017407	Petro Source Partnership Ltd.	2813228	0	0 24 20S 27E Eddy County, NM
036785	Duke Energy Field Services Inc.	0629230	G	0 24 20S 27E Eddy County, NM

IV. Produced Water

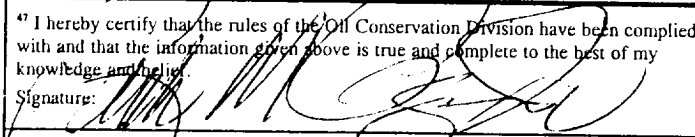

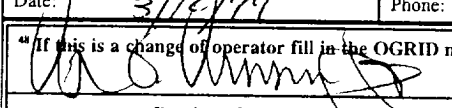
²³ POD 0629250	²⁴ POD ULSTR Location and Description 0 24 20S 27E, Eddy County, New Mexico
------------------------------	---

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: FRANK M. ASAR, JR.		Title: 	
Title: Agent & Attorney-in-Fact		Approval Date: 3-22-99	
Date: 3/15/99		Phone: 915-685-1287	
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator  Vaughn O. Vennerberg, II, Sr. Vice President, Land 3/5/99			
Previous Operator Signature		Printed Name	Title
5380 Cross Timbers Operating Company, 3000 N. Garfield, Ste. 175, Midland, TX 79705			Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for