

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
PERRY R. BASS

3. ADDRESS OF OPERATOR
Box 2760, MIDLAND, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FWL 1650 FSL OF SECTION 35-UNIT LETTER L

RECEIVED
At total depth
SEP 15 1976

5. LEASE DESIGNATION AND SERIAL NO.
LC 067144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
—

7. UNIT AGREEMENT NAME
BIG EDDY UNIT

8. FARM OR LEASE NAME
BIG EDDY UNIT

9. WELL NO.
49

10. FIELD AND POOL, OR WILDCAT
UNDEG. DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 35, T21S, R28E

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
EDDY

13. STATE
N. MEX.

15. DATE SPURD
ARTS 25-76

16. DATE T.D. REACHED
AUG. 3, 1976

17. DATE COMPL. (Ready to prod.)
AUG. 30, 1976

18. ELEVATIONS (DF, RSE, ST, GR, ETC.)
3164' GR. 3177' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3808'

21. PLUG, BACK T.D., MD & TVD
3759'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
0'-3808'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3655-3677 DELAWARE

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	324'	12 1/4"	350 SKS CLASS C	NONE
5 1/2"	15.50#	3808'	7 7/8"	350 SKS CLASS C	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	3707.49'	SN 3672.06'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3655-3677 w/2 TSPE		3655-3677	10,000 GALS MV-T OIL AND 15,000# 70-40 SAND.

33.* PRODUCTION

DATE FIRST PRODUCTION
AUG. 30, 1976

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
PUMP - 1 1/4" X 11 X 60"

WELL STATUS (Producing or shut-in)
PRODUCING

DATE OF TEST
SEPT. 2, 1976

HOURS TESTED
24

CHOKE SIZE
—

PROD'N. FOR TEST PERIOD
—

OIL—BBL.
37

GAS—MCF.
7.6

WATER—BBL.
40

GAS-OIL RATIO
205/1

FLOW. TUBING PRESS.
—

CASING PRESSURE
SN

CALCULATED 24-HOUR RATE
—

OIL—BBL.
37

GAS—MCF.
7.6

WATER—BBL.
40

OIL GRAVITY-API (CORR.)
40.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. R. Thibault, Jr. TITLE SENIOR PRODUCTION CLERK DATE SEPT. 13, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. <i>KB 3/77</i> GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
POROUS SANDSTONE	3526	3544	PROB. HYDROCARBONS	T/SALT	417	+ 2670
POROUS SANDSTONE	3552	3568	PROB. HYDROCARBONS	B/SALT	2273	+ 904
				T/DEL. LM.	2624	+ 553
				T/DEL. REEF	2671	+ 566
				T/DEL. SD.	2738	+ 409
				TD	3808	