NO. OF COPIES PECEIVED 4		2'	
DISTRIBUTION		NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE / F		AND	A C
LAND OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	A5
OIL /			
TRANSPORTER GAS			
OPERATOR /		-	
I. PRORATION OFFICE	<u> </u>		
Crerator Real & Bacc			
PERRY R. BASS			
Box 2760, Mida Recson(s) for filing (Check proper box,	LAND, TEXAS 79701		
		Cther (Please explain)	
New Well 🔨 Recompletion	Change in Transporter of: Oil Dry Gas	CASINGHEAD GA	AS MUST NOT BE
Thange in Ownership	Casinghead Gas Condens	FLARED AFTER	EPTION TO Full 306
		IS OBTAINED	Frition to pace
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
-		Ey, + 2-146	
II. DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Fool Nor	e, including Formation	Kind of Lease
BIG EDDY LINIT	49 44	5. DELAWARE	State, Federal or Fee
Location			
Unit Letter;3	30 Feet From The WEST Line	and Feet From 1	The
Vine of Section 35 To	wnship 2/5 Range	ZSE , MMPM,	EDDV County
Line of Section 25 Toy	waship 20 S Ruley		
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		ad appropriate from the test to see 1
Name of Authorized Transporter of Oil	or Condensate	Adaress (Give address to which approx	
Munphy OIL CORPOR	Sinchead Gas or Dry Gas	200 JEFFERSON AUE, En	ved copy of this form is to be sent)
liame of Authorized Lindnsporter of Us	ströhadd Gds [_] - Of Dry Gds [_]		
	Unit Sec. Two Ege.	is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.	J 35 215 28E		
If this production is commingled wi	th that from any other lease or pool, a	give commingling order number:	
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on = (X) X	X	
			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
			3757
July 25, 1976 Elevations (DF, RKB, RT, GR, etc.)	Aug. 30, 1976	3,808'	
July 25, 1976 Elevations (DF, RKB, RT, GR, etc.) 3163 GR. 3174 KB			37.59 Tubing Depth 3707.49 Depth Casing Shoe
July 25, 1976 Elevations (DF, RKB, RT, GR, etc.) 3143'6R. 3174' KB Perforations	Aug. 30, 1976	3,808'	37.59 Tubing Depth 3707.49
July 25, 1976 Eleveritas (DF, RKB, RT, GR, etc.) 3163 GR. 3174 KB	Aug. 30, 1976 Name of Froducing Formation DELAWARE TUBING, CASING, AND	3,808' Top Off/Gas Pay 3655' CEMENTING RECORD	3759 Tubing Depth 3707.49 Depth Casing Shoe 3808
July 25, 1976 Elevations (DF, RKB, RT, GR, etc.) 3163' GR. 3179' KB Perforations 3655-17 HOLE SIZE	Aug. 30, 1976 Name of Froducing Formation DELAWARE TUBING, CASING, AND CASING & TUBING SIZE	3,808' Top Off/Gas Pay 3655' CEMENTING RECORD DEPTH SET	3759 Tubing Depth 3707.49 Depth Casing Shoe 3808 SACKS CEMENT
July 25, 1976 Elevations (DF, RKB, RT, GR, etc.) 3163'6R. 3174' KB Periorations 3655-77 HOLE SIZE 121/4"	Aug. 30, 1976 Name of Froducing Formation DELAWARE TUBING, CASING, AND CASING & TUBING SIZE 8 578 "	3,808' Top Off/Gas Pay 3655' CEMENTING RECORD DEPTH SET 3244'	3759' Tubing Depth 3707.49 Depth Casing Shoe 3808 SACKS CEMENT 350 SKS CLASS C-
July 25, 1976 Elevations (DF, RKB, RT, GR, etc.) 3163'GR. 3179' KB Perforations 3655-77 HOLE SIZE	Aug. 30, 1976 Name of Froducing Formation DELAWARE TUBING, CASING, AND CASING & TUBING SIZE 8 578 "	3,808' Top Oll/Gas Pay 3655' CEMENTING RECORD DEPTH SET 324' 3808'	3759 Tubing Depth 3707.49 Depth Casing Shoe 3808 SACKS CEMENT
July 25, 1976 Elevations (DF, RKB, RT, GR, etc.) 3163'62. 3174' KB Perforations 3655-77 HOLE SIZE 121/2" 773" 5 1/2"	Aug. 30, 1976 Name of Producing Formation DELAWARE TUBING, CASING, AND CASING & TUBING SIZE 3.5%" 5.1%" 2.3%"	3,808' Top Ofl/Gas Pay 3655' CEMENTING RECORD DEPTH SET 324' 3808' 3707'	3759 Tubing Depth 3707.49 Depth Casing Shoe 3808 SACKS CEMENT 350 SKS CLASS C SUUNG
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July 25, 1976 Elevations (DF, RKB, RT, GR, etc.) 3143'Gr. 3174'KB Perforations 3655-77 HOLE SIZE 121/4" 7/3" 51/2" V. TEST DATA AND REQUEST FOLL WELL	Aug. 30, 1976 Name of Producing Formation DELAWARE TUBING, CASING, AND CASING & TUBING SIZE 8-78" 5 ½" 2 3/8" FOR ALLOWABLE (Test must be a) colle for this de	3,808' Top Oil/Gas Pay 3655' CEMENTING RECORD DEPTH SET 324' 3808' 3707' I Ster recovery of total volume of load oil pth or be for full 24 hours)	3759 Tubing Depth 3707.49 Depth Casing Shoe 3808 SACKS CEMENT 350 3KS CLASS C 350 SKS CLASS C SWUNG and must be equal to or exceed top allow-
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Operator: Perry R. Bass

Lease Name: Big Eddy Unit

Address:	Box 2760	
	Midland,	79701
Well No. :	<u>ь</u> 9	

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)
321	3/4
563	1.
813	l_4
875	2
1103	$ \begin{array}{c} 2 & 3/l_{1} \\ 2^{1}2 \\ 2^{1}2 \\ 2^{1}4 \\ 2 \end{array} $
1309	22
1372	24
1465	2
1684	2 3/1; 2 ¹ 2
1778	23
1871	3 2 3/14
1963	2 3/4
2079	34
2277	3 3/4
2309	4
2341	3 3/4
2411	l₁ 3 3/1₁ 3 ² 2
2474	3 2
2753	2
3015	liz
3372	1 _.
3545	1
3800	3/4
3808 TD	-

H. F. Wurtz, Jr. Senior Production Clerk

STATE OF TEXAS

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COUNTY OF MIDLAND

Before me, the undersigned authority, on this day, personally appeared H. F. Wurtz, Jr. , known to me to be the person whose name is subscribed hereto, on oath states that the above is true and correct to the best of his knowledge and belief.

Sworn and subscribed to before me, this the 9th day of August 1976.

Notary Public, Midland County, Texas My Commission Expires: June 1,1977

SEAL