C-116 Revised 1-1-65

Report casing pressure in lieu of t Mall orlying and one copy of thi Rule 301 and appropriate post rules.	No well will be assigned an allowable greater than the amount of all produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allo located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a tempera will be 0.60.	HE HOLY		Perry R. Bass Address P.O. Box 2760 Midland,
ubing pres	thle great eff shall i r is enco he Commit MCF meas	te t	WELL	Texas
Gas volumes must be reported in MCF measured at a pressure base of 15.025 ps/a and a temperature of 60° F. Specific gravity base 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Multi-on-global and one copy of this report to the district office of the New Mexico Oli Conservation Commission in accordance with 1 and appropriate post rules. A rea. Froduction Supervisor (Title) 7-25-77 (Date)	er thon De prod uraged ssion. ured at	در <del>اع</del>	c	
	the ame uced at to take a press	い い し し	s Loc	79701
	unt of ol a rate : advantag ure base	Z [X - [X 2 = [X 2 = [X] 2 =	S T	
	l produce nut excer ge of this f of 15.02	スペ のの i i 王 王	נג	Indian F
	in allowable greater than the uncent of oil produced on the official test. each well shall be produced at a rate not excerding the top unit allowable for the pool in which well is Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned and by the Commission. Inted in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base	7-17-77 7-16-77	DATE OF TEST 7-17-77	Flats - Del
	test. t allow rance :			Delaware TYPE OF TEST - ()
	able for In order t		CHOK E SIZE	- 0F (X)
	the pool that well F. Speci		TBG. PRESS.	Sch
	in which well can be assign flc gravity ba	4 6 7 7	ALLOW- ARLE	Scheduled X
	a	4 4 2 3	LENGTH OF TEST HOURS	
	I her is true ledge :	136	P WATER BBLS.	Eddy
	I hereby certify is true and compl ledge and belief.	40 42 42	GRAV	Completion
	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	18		
		ా ంట	TEST GAS M.C.F.	Speci
		0 6	GAS - OIL RATIO CU.FT/BEL	Spect al