Appropriate District Office <u>DISTRICT I</u> P.O. Box, 1980, Hobba, NM 88240	Energy, Minerals and Natural Resources Depart at				RECEIVED	Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088					at Bottom of Page	
DISTRICT III	Santa H		exico 87504-2088		OCT 31 '90	C JAT	
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR			ZATION	O. C. D. ARTESIA, OFFICE	. Up	
Operator BASS ENTERPRISES			AND NATURAL G		API No.	-	
Address					-015-21853	-	
P.O. BOX 2760, M Reason(s) for Filing (Check proper box)	<u>IIDLAND, TEXAS 7</u>	9702-276	0 Other (Please expl	ain)			
New Well	Change in Trans Oil 🛛 Dry (
Change in Operator		cusate		·			
and address of previous operator							
IL DESCRIPTION OF WELL	Well No. Pool	Name, Includi	ng Formation	Kind	of Lease	·····	
INDIAN FLATS BASS F		IDIAN FL	ATS DELAWARE	State(Foderal or Fee	Lease No. LCO67144	
Unit Letter : 1650 Feet From The SOUTH Line and 330 · Feet From The WEST Line							
Section 35 Townshi		005		DDY	a rion ine	Ling	
III. DESIGNATION OF TRAN						County	
rease of Automated Transporter of OU	r Condensate		Address (Give address to wi	hich approved	copy of this form	is to be sent)	
KOCH OIL COMPANY, A DIVISION OF KOCH IND. INC. P.O. BOX 1558, BRECKENRIDGE, TEXAS 76024							
NONF If well produces oil or liquids,	Unit Sec. Twp.						
give location of tanks.	J 351S	1 28E	Is gas actually connected? NO	When	When 7		
If this production is commingled with that from any other lease or pool, give commingling order number:							
Designate Type of Completion	- (X) Oil Well	Gas Woll	New Well Workover	Deepen	Plug Back Sar	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	I	P.B.T.D.	I	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formatio	me of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING	CASING & TUBING SIZE		DEPTH SET		A SACKS CEMENT	
					Pret ID-3		
					11-9-90 who bT: PER		
V. TEST DATA AND REQUES	T FOR ALLOWABLE				d		
OIL WELL (Test must be after re Date First New Oil Run To Tank	very of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ale of Test Producing Method (Flow, pump, gas lift, etc.)					ull 24 hours.)	
Length of Test							
	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
GAS WELL							
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Tosting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VL OPERATOR CERTIFICATE OF COMPLIANCE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.			Date Approved NOV 7 1990				
K.C. And chens							
Signature R.C. HOUTCHENS, SENIOR PRODUCTION CLERK			By ORIGINAL SIGNED BY				
Printed Name Title 10-29-90 (915) 683-2277			Title SUPERVISOR DISTRICT H				
Date Telephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.