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NEW MEXICO OIL & GAS COMMISSION

JUL 6 1976

O. C. C.
ARTESIA, OFFICE

30-C-5-21857

Form 17-101
Revised 12-66

5A. Indicate Type of Lease	STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
2. Name of Operator BELCO PETROLEUM CORPORATION		7. Unit Agreement Name	
3. Address of Operator P. O. Box 19234, Houston, Texas 77024		8. Farm or Lease Name Jones Comm.	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE OF SEC. 9 TWP. 22S RGE. 25E NMPM		9. Well No. 1	
		10. Field and Pool, or Wildcat Undesignated Wildcat	
		12. County Eddy	
		19. Proposed Depth 10,600'	
		19A. Formation Morrow	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3520.3 GR		21A. Kind & Status Plug. Bond Permanent	
		21B. Drilling Contractor Unknown	
		22. Approx. Date Work will start 7/10/76	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8	48#	300	315	Circ.
12-1/4"	9-5/8	36#	2,000	950	Circ.
8-1/2"	5-1/2	17#	10,600	720	8500'

BOP PROGRAM

13-3/8" Csg. - - 12" Hydril will be installed & tested to 1500 psi. Two inch diverter line w/1500 psi working pressure valve will be installed below Hydril.

9-5/8" Csg. - - 10" rams and blinds w/Hydril. Hydraulic choke and manifold. BOP stack and choke manifold will be tested to 500 psi. At 8900', a flo-show and gas separator will be installed. A set of PVT's will be used on steel mud pits.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

Gas is not dedicated

EXPIRES 11-6-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Lee J. Noring Title Administrative Geologist Date 6/29/76

(This space for State Use)

APPROVED BY John Mearns TITLE OIL AND GAS INSPECTOR DATE JUL 6 1976

CONDITIONS OF APPROVAL, Notify N.M.O.C.C. in sufficient time to witness cementing

Declared Water Basin 9 3/4 hrs. surface behind 9 3/4 casin

Cement must be circulated to

Minimum WOC time