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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

Bureau of Mines 1

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Jones Comm
9. Well No.
1

2. Name of Operator

BELCO PETROLEUM CORPORATION

SEP 24 1976

3. Address of Operator

10,000 Old Katy Road, Houston, Texas 77055

O. C. C. 2-5361
ARTESIA, OFFICE 3-1-77

10. Field and Pool, or Wildcat
Revelation monowildcat

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM

THE east LINE OF SEC. 9 TWP. 22S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-12-76	8-26-76	8-28-76	3520.3 GR, 3533.3 KB	3520.0

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,630	10,525	-	→	10,630	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10,417-22, 10,391-97, 10,385-88	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog, Densilog Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	315'	17-1/2"	315 scs Class "C"	-
9-5/8	36#	2309'	12-1/4"	1973 scs Class "C"	-
7"	23#	9099'	8-1/2"	200 scs Class "H"	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	8791	10,630	275 scs		2-3/8	Mixed string set 10,027	
					2-7/8	10,027	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
10,407-22, 10,391-97, 10,385-88 1-9/16", 1 SPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,407-22</td> <td>Acidized with 4500 gal.</td> </tr> <tr> <td>10,391-97</td> <td>7 1/2%</td> </tr> <tr> <td>10,385-88</td> <td>HCl</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,407-22	Acidized with 4500 gal.	10,391-97	7 1/2%	10,385-88	HCl
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
10,407-22	Acidized with 4500 gal.								
10,391-97	7 1/2%								
10,385-88	HCl								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
-		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-17-76	5 hours	14-20/64	→	-	702.1	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1625-2225	2050	→	-	5976	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut-in: disposition not determined on this date	AS-10-1-76

35. List of Attachments

Dual Laterolog, Densilog Neutron Logs: Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lee H. Young TITLE Administrative Geologist DATE 9-22-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>8323</u> _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4094</u> _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7723</u> _____	T. <u>Morrow d. 10, 126</u> _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,310	2310	Lime and Shale				
2,310	4,100	1790	Anhydrite, lime & shale				
4,100	5,815	1715	Dolomite, sand, shale				
5,815	8,323	2508	Lime & shale & sand				
8,323	10,126	1803	Lime, shale				
10,126	10,630	504	Sand & shale				