

DIRECTION	5
SANTA FE	L
FILE	1
U.S.G.S.	✓
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

RECEIVED

OCT 17 1977

Operator	Belco Petroleum Corporation
Address	10,000 Old Katy Rd., Suite 100, Houston, Texas 77055
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Jones Com	1	Revelation - Morrow	State, Federal or Fee	Fee
Location				
Unit Letter	I	1980 Feet From The South Line and 660 Feet From The East		
Line of Section	9	Township 22-S	Range 25-E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Summit Gas Company Summit Transportation Company.	405 Entex Bldg. Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	P.O. Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
I 9 22S 25E	Yes 10-10-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Test	Diff. Test
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-12-76	9-5-76	10630'	10525'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3520 Gr	Morrow	10385'	10042'					
Perforations	Depth Casing Shoe							
10407'-422', 10391'-397', 10385'-388'	10630'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	315'	315 sx "C"					
12 1/4"	9-5/8"	2309'	200-"H", 673-L.W., 200-"H"					
8 1/2"	7"	9100'	200 sx Class "H"					
6"	5" Liner; 2-7/8"&2-3/8" tbg	10630'; 10042'	275 sx Class "H"					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3500	24 hrs.	5.14	52
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice Meter	3500#	Packer	22/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. W. Byrd
(Signature)
Production Accountant
(Title)
October 13, 1977
(Date)

OIL CONSERVATION COMMISSION
OCT 18 1977
APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.