	<b>-</b>	-		
DISTINUTION		ONSERVATION COMMESION		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Frim C+104 REQUEST FOR ALLOWABLE Supersedes Old C+104 and C+11			
THE VV	-	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER OIL	-	-		
GAS	-	85	CEIVED BY	
PROBATION OFFICE	-		ALIVED DI	
Operator		AU	<b>G</b> 24 1983	
Belco Development Corporation			O. C. D.	
	Katy Rd. Ste. 100 Housto	n, Texas 77055 🛛 🗛	RTESIA, OFFICE	
Reason(s) for filing (Check proper bas		Other (Please ciplain)		
New Well	Change in Transporter of:			
Chringe in Ownership	Casinghead Gas Conden			
If change of ownership give name		ing 10,000,014 Kata Di		
and address of previous owner	Belco Petroleum Corporat	ion IU,000 UIG Katy Ka	77055	
DESCRIPTION OF WELL AND	LEASE			
Lesse Name	Well No. Pool Name, Including Fo		ease Lease lie. Ieral of Fee	
Jones Com.	1   Revelation -	Morrow		
	80 Feet From The South Line	and Feet Fro	om The East	
	22.5 25		V County	
Line of Section J To	wnship 22-3 Range 23		y County	
	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)	
Name of Authorized Transporter of Of Independent Producer		P. O. Box 1968, Caspe		
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)				
Llano, Inc. P. O. Box 1320, Hobbs, New Mexico 88240				
If well produces oil or liquids, give location of tanks.				
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diif. Res'v.	
Designate Type of Completi	tt		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	<u></u>		Depth Casing Shoe	
Periorations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		i		
TEST DATA AND REQUEST F		fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, go	s lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test				
Actual Prod. During Teet	Oil-Bhis.	Water-Bbls,	Gae-MCF V V A	
l	1	<u> </u>		
GAS WELL			hard	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenecte	
Testing kisthod (pitot, back pr.)	Tubing Procews (Shut-iu)	Casing Pressure (Shut-in)	Choke Size	
Traind Haunde (bitor Face but	,			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED AUG 2 5 1983 19		
		ORIGINAL SIGNED		
		BYBY LARRY BROOKS GEOLOGIST - NMOCD		
Journ Kendal JO ANN RANDALL		TITLEGEOLO		
			in compliance with RULE 1104,	
		If this is a request for allowable for a newly difficd or deepened well, this form must be accompanied by a tabulation of the deviation		
(Signature) PRODUCTION ACCOUNTANT		tests taken on the well in an	ccordunce with RULE 111. must be filled out completely for allow-	
(Title)		eble on new and racompleted	i vella.	
Augurt 15	1922	Il Fitt out only Sections 1	T TT 1IT, and VI for chamen of owner,	