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STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMEN	41		Form C-104
OIL CONSERV		ATION DIVISION	RECEIVED BY
	SANTA FE, NE	W MEXICO 87501	FEB 02 1984
LAND OFFICE	REQUEST FO	RALLOWABLE	O. C. D.
TRANSPORTER DAS V	A AUTHORIZATION TO TRANS	ND PORT OIL AND NATURAL	GAS
Generation OFFICE			
Belco Developmer	nt Corporation 🗸		
10,000 Old Katy Reason(s) for filing (Check prope	Rd., Suite 100, Houston, Te	exas 77055 Other (Please expli	ain)
New Well	Change in Transporter of: Oil Dry G		, ,
Recompletion Change in Ownership		nsate XX	·
If change of ownership give na and address of previous owner			
L DESCRIPTION OF WELL A	ND LEASE		
Jones Com	Well No. Pool Name, Including F Revelation -		of Lease No. b, Federal or Fee Fee
Location	1980 South	660	East
Unit Letter;;;		n• and Fe 25-E	Eddy
Line of Section	Tanship EL S Range	, ммрм,	County
	PORTER OF OIL AND NATURAL GA		ch approved copy of this form is to be sent;
Conoco Inc.	Casinghead Gas or Dry Gas KX		bbs, New Mexico 88240 ch approved copy of this form is to be sent)
Llano Inc.		P.O. Box 1320, Ho	bbs New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 9 22-S 25-E	Is gas actually connected? Yes	when 1 1/10/77
If this production is commingle 7. COMPLETION DATA	d with that from any other lease or pool,	give commingling order num	ber:
Designate Type of Comp	letion - (X)	New Well Workover De	epen Plug Back Same Restv. Diff. Roofy.
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	ec., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		.1	Depth Casing Shoe
·	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			······································
	-	· · · · · · · · · · · · · · · · · · ·	
". TEST DATA AND REQUES" OIL WELL	TFOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bble,	Water-Bbls.	Gas - MCF
L			· · · · · ·
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Sbut-18)	Choke Size
I. CERTIFICATE OF COMPLI	ANCE		ERVATION DIVISION 0 6 1984
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		mil ulilli	
above is true and compire to	the best of my knowledge and belief.		IS INSPECTOR
() / l'	Jo Ann Randall	This form is to be fi	led in compliance with RULE 1104,
(Signature)		If this is a request for allowable for a newly drilled or despendence well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
Production Accountant			
January 27, 1984		eble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well neme or number, or transporter, or other such change of condition.	
•	(Date)		04 must be filed for each port in multiply