Jones Com #1 1980' FSL, 660' FEL NE SF Section 19-T22S-R25F Revelation (Horroy) fuel Eddy County, New Mexico

.

 WELL DATA:
 GL: 2,5207
 TD: 10,6207

 RE: 1,5227
 FTD: 10,6207

CASING: 13-3/8", 48# H-40 set at 315' KB Cement with 315 sacks class C

> 9-5/8", 36# K-55 set at 2,309' KB Cement with 200 sacks class H followed by 673 sacks light and 200 sacks class C, 1-inch with 150 sacks

7", 23# and 26# N-80 set at 9,099' KB Cement with 200 sacks class H

LINER: 5", 18# N-80 set at 10,630' KB, top at 8,791' KB Cement with 275 sacks class H

TUBING: 2-3/8" 4.7# N-80 set at 10,027' with Otis WB packer

<u>STATUS:</u> 70 MCFPD @ 150-180# FTP

PROCEDURE:

- 1. MIRU service unit. ND tree, NU BOP. Kill well, circ hole clean, TOOH with tubing and packer.
- 2. Rig up wireline set 5" CIBP at 10,100' and dump 35' cement on top of plug. Test CIBP to 1500 psi for 30 min.
- 3. Run cement bond log with GR/CCL from PBTD to top of liner at 8,800' KB.
- 4. Run Guiberson TCP guns, firing assembly, glass disk, packer and bottom half of on/off tool on wireline. Run correlation log and correlate with Dresser Atlas FDC/CNL run 8/27/76. Get in-depth to perforate 9,268-9,286' and set packer.
 - 5. PU top half of on/off tool and TIH hydrotesting tubing.
 - 6. Latch on to packer, ND BOP and NU tree.
 - 7. Swab well down to 8,000'. Lay and stake flow line.
 - 8. Drop bar and perforate Strawn.
 - 9. Flow test and evaluate. Release guns and acid stimulate-if necessary.