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Submit 5 Copies Appropriate District Office UISTRICT 1		New Mexico atural Resources Department	MAR 1 4 19 Borm C-04 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Aneria, NM 88210	P.O. I	ATION DIVISION Box 2088 Mexico 87504-2088	at Bottom of Page
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	ABLE AND AUTHORIZATIO	N
PRONGHORN	TO TRANSPORT OF MANAGEMENT CORPORATE	i	/ Yell API No.
Vodress P.O. BOX 1	7.7.0		30-015-21859
Reason(a) for Filing (Check proper box) New Well Recompletion Diage is Operator	7/2 HOBBS, NM 882 Change in Transportor of: Oil Dry Oas Dry Oas Casiagheed Oas Condensate Dry Oas BER WELL SERVICING O	XXX Other (Please explain) E OPERATOR NAM	<i>ffEctive 5-1-94</i> E CHANGE ONLY 1772 HOBBS, NM 88241
I. DESCRIPTION OF WELL			
Lease Name JONES COMM.	Well No. Pool Name, Inclus I REVELATION	. :	Lase No.
Location Unit LetterI		FSL Line and 660	_ Feet From TheLine
Section 09 Townshi			DDY County
Name of Authorized Transporter of Oil EOTT ENERGY CORP		JRAL GAS Address (Give address to which appr P.O. BOX 4666, HOUS	oved copy of this form is to be sent) FON, TX. 77210
Jame of Authonized Transporter of Casin	ghead Gas XX or Dry Gas XX TION >	Address (Give address to which appr P.O. BOX 2267, MIDL	oved copy of this form is to be sent)
f well produces oil or liquide for the location of tanks,	Twp. Rge. I 09 22S 25E	Is gas actually connected? W	Then? 921W. Sunger
this production is commingled with that.	from any other lease or pool, give comming	ling order number;	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Date Sixuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erfor-uoni	·	. L	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			-25-94
			che m
. TEST DATA AND REQUES			
IL WELL (Test must be ofter re ale First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	t be equal to or exceed top allowable for Producing Method (Flow, pump, gas 1	
ength of Tea	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
		······································	
GAS WELL	Leagui of Test	Ibbis. Condensate/MMCF	
			Gravity of Condensale
sting Method (pirot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my gnowledge and belief.			VATION DIVISION MAR 2 1 1994
	i = .	Date Approved	
hanne V	Ada		
herry St	Ade		SIGTRICT IL
herry St	PRODUCTION CLERK Title (505) 392-5516 Telephone No.		SOR. DISTRICT, IL

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes