Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division

811 S. 1st Street FORM APPROVED
Budget Bureau No. 1004-0135
Artesia NIM 88210-26 Policies: March 31, 1993

BUREAU OF	LAND MANAGEMENT AITESIA, INIVI 882	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		SRM 1102 FEE
		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	PR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit of CA, Agreement Designation
1. Type of Well Oil XX Gas Well Other		NM 71959
Well A Well Other 2. Name of Operator		8. Well Name and No.
PRONGHORN MANAGEMENT CORP.		JONES COM. #1 9. API Well No.
3. Address and Telephone No.		30-015-21859
P. O. BOX 1772 HOBBS, NM 88240		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		REVELATION MORROW
660' FEL & 1980' FSL Section 9 - T22S - R25E		11. County or Parish, State
Todatan y 1225 - RZJE		EDDY
2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
L. Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off
	Other	Conversion to Injection Dispose Water
		(Note: Report results of multiple completion on Well
 Describe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true vertice 	I pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, backer
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Move in and Rig up well service upit. Install R.O.B. B. 1.		
1. Move in and Rig up well service unit. Install B.O.P. Release packer and circulate hole clean with 2% KCL water.		
2. POOH with tubing and packer.		
3. TIH with packer, wash-over	tool and packer plucker to Otis WB	
lay down packer.	er packer and pluck the same. POOH an	id G RECEIVED S
4. TIH with tubing and packer	and set @ 10.370'	OCD ARTESIA &
D. Swab test Lower Marror newf- 10 205 to 101		
6. Stimulate zone with 1500 gls. 7½ HCL and Clean Sweep III with		
70 Lons of COZ. Flow Well	back and put on production	
8. If neither is sufficient t	orrow if sufficient flow rate and BHP	is obtained.
	o warrant frac, test Morrow interval a	t 10,140' - 10,204'.
•	PEGRA	The second secon
	ETTR W. Ch	$\partial S_{ij} r_{ij} = 1$
	$\int d^{2}r F D(r) dr$	SUBJECT OF LIKE
	- P 1 3 20	100 TEMOVAL BY STATE
Signed MANAGEMENT 9-7-00 Title PARTNER PARTNER PARTNER		
Signed MYYUUW	Tide PARTNER ROSWELL RESOURCE	AGE 19-7-00
(This space for Federal or State office use)		
Approved by Title Date		