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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 13 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIAN OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator R. C. Bennett & J. C. Ryan ✓		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 264, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER L, 1680 FEET FROM THE South LINE AND 942 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 27E NMPM.		8. Farm or Lease Name Tracy Fairway
		9. Well No. 1
		10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3110 gl		12. County C

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4 " hole to total depth of 2995' at 11:30 am. 8/4/76. Ran 8 5/8" intermediate casing as follows:

HOWCO guide shoe	1.08'
1 joint, 32#, K-55 LT&C casing	42.24'
HOWCO float collar	1.58'
23 joints, 32#, K-55, LT&C casing	950.15'
49 joints, 24#, K-55, ST&C casing	2010.70'
	3005.75' total feet

Casing set at total depth 2995'. Cemented with 1200 sacks Halliburton "Light", with 5 lb. gilsonite and 1/4# flocele per sack and 300 sack Class "C" with 2 % CaCl₂. Plug down at 8:15 p.m. 8/4/76. Pressured casing to 2000 psi with no pressure loss. Released pressure and float held. Circulated 150 sacks cement to surface. Set slips with 50,000# on hanger, cut off casing and nipped up well head and BOP's. WOC 18 hours, tested casing to 2000 psi for 30 minutes with no pressure loss. Drilled cement from 2820' to 2995'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Partner DATE August 12, 1976

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 13 1976

CONDITIONS OF APPROVAL, IF ANY: