

SANTA FE	3
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 29 1976

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator R. C. Bennett & J. C. Ryan	8. Farm or Lease Name Tracy Fairway Com
3. Address of Operator P. O. Box 264, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>942</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3110 gl	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/4/76 Ran 11780.35 feet* of 4 1/2" casing. Cemented with 1100 sx Class H cement with 5# sx KCC & 0.3% GFR-Z. Set at 11,750. Preceeded cement with 500 gals mud flush. Pumped plug down with 176 bbl 2% KCL water with 7 gals Morflo II (surfactant). Left approximately 4 bbl cement above float due to early set on cement. Plug down at 4:15 pm, 9/4/76. Set slips with 90,000# weight onhanger. Cut off casing, nipped down BOPs and nipped up well head. Ran temperature survey--TOC, 8210, TD inside casing--11380, 335 feet above float collar. Rig released at 8:00 am 9/5/76 WOC 18 hours. Pressure tested to 2000# for 30 minutes. No measurable drop in pressure. Drilled out TD--11408-11715. Perforated with 2 jet shots per foot from 11396-403, 11422-425, 11427-434, 11447-450, 11458-47 gas to surface in one hour & forty minutes- rate TSTM. 14 hour SITP 50 psi. Rigged up Western Company, treated with 5000 SCF N2 pad, 4500 gal. 7 1/2% MS acid with 1000 SCF n2/bbl with 120 ball sealers, flushed with 30 bbl. 2% KCL water with 1000 SCF/bbl N2. (9/14/76)

*45 joints, 13.50#, N-80, LT&C 1396.62 feet: 295 joints, 11.60#, N-80 LT&C 9418.72 feet: 29 joints, 13.50 #, N-80, LT&C 930.75 feet. HOWCO float collar, 1.61 feet; 1 joint, 13.50#, N-80, LT&C, 30.47 feet; HOWCO float shoe, 2.18 feet; total string 11780.35 feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Partner DATE 9/27/76

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1976

CONDITIONS OF APPROVAL, IF ANY: