

DISTRIBUTION	
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LAND OFFICE	
OPERATOR	

RECEIVED

Form C-103
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐	GAS WELL ☒		
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒	WORK OVER ☐	Tracy Fairway Comm	
DEEPEN ☐	PLUG BACK ☐	9. Well No.	
DIFF. RESVR. ☐	OTHER ☐	1	

2. Name of Operator		10. Field and Pool, or Wildcat	
R. C. Bennett & J. C. Ryan		Und. Morrow	
3. Address of Operator		12. County	
P. O. Box 264, Midland, Texas 79701		Eddy	
4. Location of Well			

UNIT LETTER	L	LOCATED	1680	FEET FROM THE	South	LINE AND	942	FEET FROM	
THE	West	LINE OF SEC.	32	TWP.	21S	RGE.	27E	NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/29/76	9/2/76	9-13-76	3110 gl, 3127 KB	3110

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11750	11715			all	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
11396-11417 Upper Morrow	no

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Neutron Density, Guard-Forxo, Temperature	no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	400	17 1/2	400 sx Class C 2% Cal Chl.	
8 5/8	32 & 24	2995	12 1/2	1200 sx Hal. Jite w/5# gil. & 1/4# flocele & 300S Class C w/2% cal. chl.	
4 1/2	13.5 & 11.6	11,750	7 7/8	1100sx Class H w/5# sx KCC & .3%GFR-Z	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11378	11342

31. Perforation Record (Interval, size and number) 2 shots per foot, 1/2" 32.		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11396-403, 11422-425, 11427-434, 11447-450, 11458-471			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11396-11471		4500 gal. 7 1/2% MS acid	

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	flowing		shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/16/76	4 hrs	7/16		TSTM	4.361	-0-	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
898	-0-		-0-	4.670	-0-	NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	R. C. Bennett

35. List of Attachments
DST results, deviation record, 4-pt. test results

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
		9-22-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon cherry 2693
T. Salt _____ T. Strawn 10173
T. Salt _____ T. Atoka 10567
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs 6200
T. Wolfcamp 8700 T. 2nd BS 7020
T. Wolfcamp time-8859 T. 3rd BS 8396
T. Penn. _____ T. Upper Morr Lm 10757
T. Cisco (Bough C) 9383 T. Upper Morr Clastics-11267

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. Barnett 11660
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2230	2230	Massive dense limestone				
2230	2693	463	Thinly bedded gray fine grain tight sandstone & buff lime- stone				
2693	4995	2302	fine grained sandstone interbed- ded with thin streaks gray shale & lime				
4995	8700	3705	Massive dense limestone with black argillaceous shale & gray tight sandstone				
8700	10173	1473	interbedded black shale & brown fossiliferous lime				
10173	10567	394	brown dense limestone				
10567	11266	699	thick y bedded brown oolitic limestone with black shale				
11266	11660	394	fine to coarse grained quartz sand interbedded with black sandy shale				
11660	11750	90	black calcareous to sandy shale				