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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form O-104
Supersedes O-104, 10-1-64
Effective 1-1-65

DEC 23 1976

I. Operator
R. C. Bennett & J. C. Ryan **O. C. C.**
Address
P. O. Box 264, Midland, Texas 79701
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter ☐
Recompletion ☐ Oil ☐
Change in ownership ☐ Casinghead Gas ☐

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Tracy Fairway Com** Well No. **1** Pool Name **Und. Morrow** Kind of Lease **Fee**
Location
Unit Letter **L** 1980 Feet From The **South** 942 Feet From The **West**
Line of Section **32** Township **21S** Range **27E** NEEM, **Eddy**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Refining Company NCO Address (the address to which approved copy of this form is to be sent)
P. O. Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
If well produces oil or liquids, give location of tanks. Unit **1** Sec. **32** Twp. **21** Rge. **27** yes When **11/15/76**

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded
Date Compl. Ready to Prod.
Elevations (D.F., R.B., R.I., etc.)
Name of Producing Formation
Perforations
Depth Casing
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACK

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R. C. Bennett, Partner
December 22, 1976
OIL CONSERVATION COMMISSION
DEC 23 1976
APPROVED
W. A. Gussert
SUPERVISOR, DISTRICT II
This form is to be filed in compliance with rules and regulations of the Oil Conservation Commission. A request for allowable for a newly drilled well must be accompanied by a tabulation of test results taken on the well in accordance with rules and regulations. All sections of this form must be filled out completely on all wells, including new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.