

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other Instructions on re-  
verse side)Form approved  
Budget Bureau No. 42R1421.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 26822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. FARM OR LEASE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		8. WELL NO. Box Canyon "GJ" Fed. Com	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210		9. FIELD AND FLOOR OR WILL AT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2130' FSL & 1650' FEL of Sec. 13-21S-21E		10. SEC., T., R., M., OR BLM, AND SURVEY OR AREA Sec. 13-21S-21E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DE, RT, GR, etc.) 4517' GR	
		12. COUNTY OR PARISH, 13. STATE Eddy NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Set Prod. Csg.

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8585' - Ran 200 joints of 5½" casing as follows: 1-Howco Guide shoe (1.00'); 1 jt 5½" 17# N-80 LT&C casing (44.11'); 1-Howco Diff-Shoe Float Collar (2.50'); 45 joints of 5½" 17# N-80 LT&C (1851.42'); 152 joints of 5½" 17# K-55 LT&C (6361.89') and 4 joints of 5½" 17# N-80LT&C (179.18') (Total 8440.10') set at 8450.10'. Preceded cement w/200 gallons of mud flush and cemented w/150 sacks of Howco Lite 1/2% CFR-2 and 5# KCL/sx, 100 sacks of Class "H" 1/2% CFR-2 & 5# KCL. Displaced plug w/40 bbls KCL followed w/159.5 bbls fresh water. PD 10:30 AM 9-2-76. Bumped plug w/2000# OK. Set slips and released rig. WOC and ran Cement Bond Log Top of Cement at 7170'.

Perforated 8240-8250' w/40 .32" shots (4 JSPF). Dropped bar. Well cleaned up and flowed 107# on 3/4" choke = 1.5 MMCPPD.

TD 8585'; PBD 8402' - Acidized w/1000 gallons of 7½% MS acid. Well cleaned up and flowed 600# on 1/2" choke = 3.8 MMCPPD.

RECEIVED

SEP 21 1976

O. C. C.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

*Christine L. L. L.*

TITLE

Geol. Secty

DATE

9-15-76

(This space for Federal or State office use)

APPROVED BY

*Joe S. Lasa*

TITLE

ACTING DISTRICT ENGINEER

DATE

SEP 17 1976

CONDITIONS OF APPROVAL, IF ANY: