

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

N. M. O. C. & COM

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		AUG 18 1978	
2. NAME OF OPERATOR Yates Petroleum Corporation ✓		O. C. C.	
3. ADDRESS OF OPERATOR 207 South Fourth Street - Artesia, NM 88210		ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310 2130' FSL & 1650' FEL		5. LEASE DESIGNATION AND SERIAL NO. NM 26822	
14. PERMIT NO.		7. UNIT AGREEMENT NAME	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4519' KB		8. FARM OR LEASE NAME Box Canyon "GJ" Fed. Co.	
		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Und. (Box Canyon - Upper)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit J	
		12. COUNTY OR PARISH Sec. 13-21S-21E	
		13. STATE Eddy NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Recompletion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-3-78 - Pulled tubing and packers, abandoned Morrow by setting CIBP at 8150' KB with 20' of cement on top of plug. Perforated 5½" casing at 6850' w/4 holes and cement casing w/300 sacks Class "C" 0.5% D65, packer at 6704'.

8-7/12-78 - Unable to pull packer, cut tubing at 6626' Cement Bond log, top of cement at 5210'. Perforated and treated Upper Penn as follows:

Pfs. 6471-6480' 9 holes 0.42" Treated w/1000 gallons 15%

Pfs. 6454-6462' 8 holes 0.42"

Pfs. 6206-6211' 5 holes 0.42"

Pfs. 5831-5841' 10 holes 0.42"

Pfs. 5754-5764' 10 holes 0.42"

Treated w/500 gallons 15%

Treated w/1000 gallons 15%

Treated w/1000 gallons 15%

8-13-78 - Swabbed well in and flowed 180 psi on 1/4" choke. Shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE 8-16-78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

AUG 16 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side