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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-21883

Form C-101
Revised 1-1-65

RECEIVED

AUG 4 1976

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name South Willow Draw Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
19. Proposed Depth 10,300
19A. Formation Morrow
20. Rotary or C.T. Rotary
21A. Kind & Status Plug. Bond statewide
21B. Drilling Contractor being negotiated
22. Approx. Date Work will start August 11, 1976

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
c. Name of Operator Llano, Inc. ✓		
d. Address of Operator P.O. Box 1320, Hobbs, New Mexico 88240		
e. Location of Well UNIT LETTER I LOCATED 990 FEET FROM THE east LINE AND 1980 FEET FROM THE south LINE OF SEC. 18 TWP. 20S RGE. 26E NMPM		
f. Elevations (Show whether DE, RT, etc.) 3295.7 GL		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48	380	400	circ.
11"	8-5/8"	24	1,900	500	circ.
7-7/8"	5-1/2"	15 1/2 & 17	10,300	As required to cover up to 600' above top most pay	

Blowout preventor program: (see attached schematic)

Interval	Size	API Series	No. & Type	Test Pressure
SCP-ICP	12"	600	1 blank & 1 pipe ram	1,000 psi
ICP-TD	10"	1,500	1 blank, 1 pipe & 1 hydril	5,000 psi

WOC time on 13-3/8" will be 24hrs & on 8-5/8" will be 24 hrs. Open hole logs will be run from surface csg point to TD. The gamma ray portion will be brought back to surface.

There is no outstanding gas purchase contract on this dedicated acreage.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-9-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Joe Moody Title Mgr. Operations & Construction Date August 4, 1976

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 9 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing

NEW MEXICO OIL CONSERVATION COMMISS. J
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

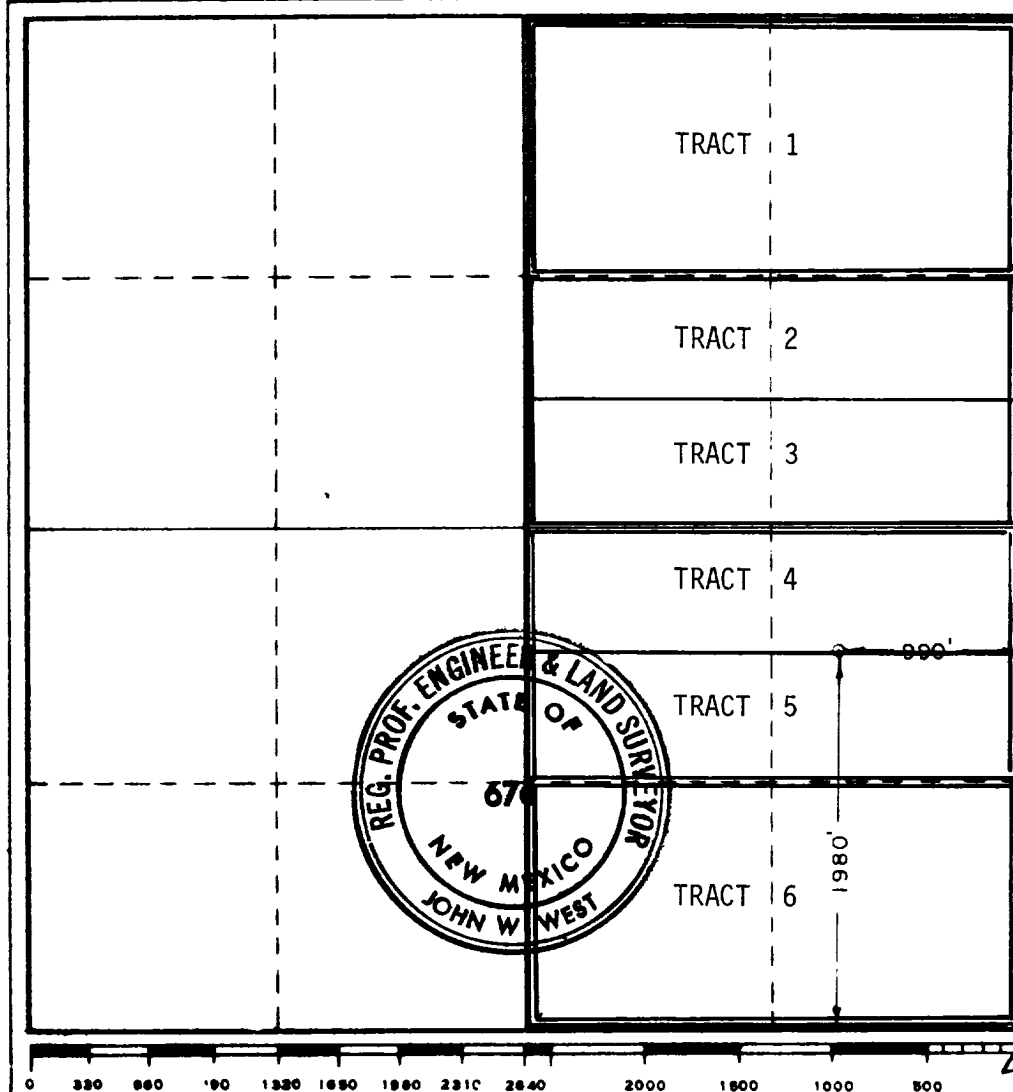
Operator LLANO, INC.			Lease South Willow Draw Com.		Well No. 1
Unit Letter I	Section 18	Township 20 South	Range 26 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the south line and 990 feet from the east line					
Ground Level Elev. 3295.7	Producing Formation Morrow	Pool and west Wildcat Springs morrow		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization Agreement pending

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name J. A. Moody

Position
Mgr. Operations & Constr.

Company
Llano, Inc.

Date
August 4, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 31, 1976

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

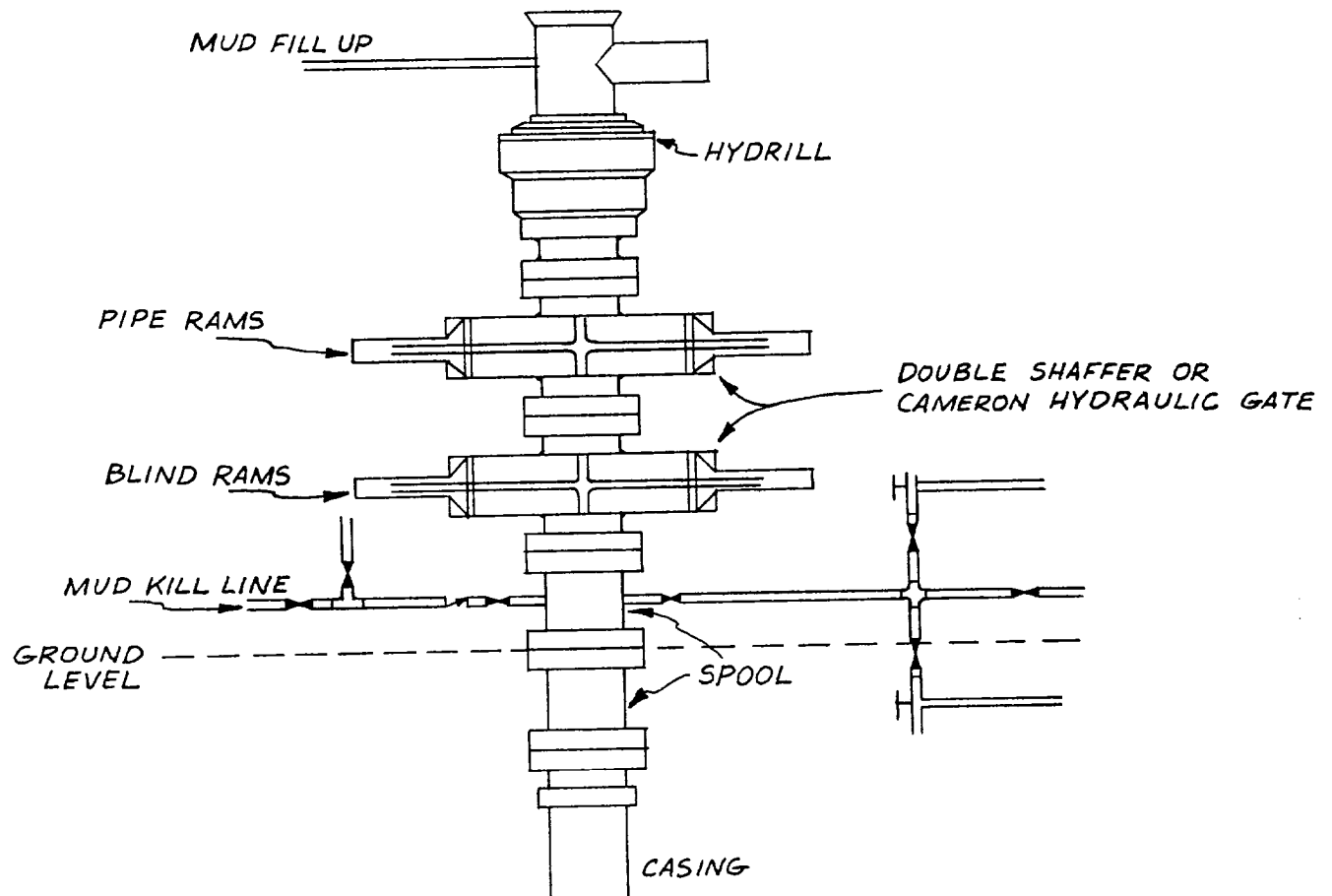
ROYALTY AND WORKING INTEREST TABULATION FOR

E/2 OF SECTION 18, T-20-S, R-26-E, EDDY COUNTY, NEW MEXICO

TRACT NO.	TRACT DESCRIPTION	WORKING INTEREST		BASIC ROYALTY	
		%	OWNER	%	OWNER
1	N $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$	100	Gulf Oil Corporation	12.50	J. L. Fuqua, Jr., Ethel Fuqua Harlan, and John B. Rentfrow.
2	N $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$	100	El Paso Natural Gas Company	18.75	Larry Joseph Collins
3	S $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$	100	Gulf Oil Corporation	12.50	Dorothy F. Hobbs
4	N $\frac{1}{2}$ N $\frac{1}{2}$ SE $\frac{1}{4}$	100	Gulf Oil Corporation	12.50	Ollie Mae Sherry
5	S $\frac{1}{2}$ N $\frac{1}{2}$ SE $\frac{1}{4}$	100	El Paso Natural Gas Company	12.50	Roy D. Angell and Nina B. Pritchard Browman
6	S $\frac{1}{2}$ SE $\frac{1}{4}$	100	El Paso Natural Gas Company	12.50	United States of America

SLC:jlw
8/3/76

BLOW-OUT PREVENTER SCHEMATIC



- ✕ VALVE
- ┴ CHOKE
- ↗ CHECK VALVE