

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Llano Inc.</u>			Lease <u>South Willow Draw Com.</u>		Well # <u>1</u>
Location of Well	Unit <u>19805 4902</u>	Section <u>18</u>	Township <u>20</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	Type of Equipment <u>Rotary to start approx. 8-11-76</u>				

* *witness*

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>380</u>	<u>400 cin.</u>
* <u>11"</u>	<u>8 5/8"</u>	<u>24</u>		<u>1900</u>	<u>500 "</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15 1/2 + 17</u>		<u>10300</u>	

Casing Data:

Int:
Surface 60 joints of 8 5/8 inch 24 # Grade API New K-55
(Approved) (Rejected)

Inspected by Lelan Munnis date 8-24-76

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8 Sacks cement required 82.5/sx

Type of Shoe used Guide Float collar used Yes Btm 2 jts welded Thread Lock

TD of hole 1900' KB Set 1884' GL Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 1884' GL with 200 sacks neat cement around shoe Class C 2% cc
+ 6.25 sax Howco Lite additives 5" Gilsomite 4" Flocc 2% cc

Plug down @ 12:15 (AM) (PM) Date 8-25-76

Cement circulated Yes No. of Sacks 50/sx

Cemented by Halliburton Witnessed by Lelan Munnis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Surface: TD 397' KB set at 381' GL Ran 9-16 13 3/8"

40' - H-40 17 1/2" hole, Cut 300/sx Class C 2% Gcl 2% cc, 100/sx

Class C 2% cc PD 7:15 PM 8-20-76 Cin 35/sx

Ran 30' of 20" and Ready Mix it in.

Water 400-20 470-600