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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 NOV 9 1976
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Llano, Inc.	8. Farm or Lease Name South Willow Draw Com.
3. Address of Operator P. O. Box 1320, Hobbs, New Mexico 88240.	9. Well No. 1 1
4. Location of Well UNIT LETTER I 990 FEET FROM THE east LINE AND 1,980 FEET FROM THE South LINE, SECTION 18 TOWNSHIP 20-S RANGE 26-E N.M.P.M.	10. Field and Pool, or Wildcat West Bubbling Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3,295.7 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Updated Activity Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-76 Ran 1,997' 17#, N-80 5½", followed by 5,037' 17#, J-55 5½", followed by 3,075' 17#, N-80 5½" and set at 10,109'. Cmt'd. w/300 sx lite-water containing 5#/sx KCL & ½ of 1% CFR-2 followed by 200 sx class H containing 5# KCL/sx & 0.5% Halad 22-A. Plug down @ 2:45 PM 10-2-76.

10-7-76 Ran 2-3/8" OD, 4.70#, N-80 tbg & set pkr @ 9,446'. Perf with thru tbg gun at 9,757-9,764' and 9,775-9,781' w/2 JSPF plus one additional shot per interval. Swb well dry.

10-12-76 Acd gross perfs 9,757-9,781' w/2,000 gals 7½% MS acid w/1,000 scf/bbl N2 w/32 ball sealers. Flush w/2% KCL water w/1,000 scf/bbl N2. AIR 2.5 BPM @ 5,900 psi, ISIP 4,300 psi, 15 min. SIP 3,300 psi.

10-13-76 to 10-15-76 swb well. Kicked off, flowing by heads at 550 MCFPD rate w/74 BW, FTP 100 psi.

10-21-76 Suspect tbg leak. Press tested tbg to 5,000 psi, csg to 400 psi. No leaks.

10-24-76/10-31-76 Flw by heads, 125 MCF, 60 BW per 24 hrs. FTP 110 psi.

11-1-76 Prep to squeeze at 9,723-9,733' to shut off water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussett TITLE Manager of Petroleum & Natural Gas Engineering DATE November 5, 1976

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE NOV 9 1976

CONDITIONS OF APPROVAL, IF ANY: