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NEW MEXICO OIL CONSERVATION COMMISSION
FEB 16 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

O. C. C.
ARTERIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PLANT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Llano, Inc.		8. Farm or Lease Name South Willow Draw Com.
3. Address of Operator P. O. Box 1320, Hobbs, New Mexico 88240.		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>990</u> FEET FROM THE <u>east</u> LINE AND <u>1980</u> FEET FROM THE <u>south</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat West Bubbling Springs Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3295.7		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Updated activity report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-77 Squeezed off Strawn perfs, 8,616'-8,648' W/100 sx class H cmt at 3,800 psi.
1-20-77 Drilled cmt. pressure tested perfs 8,616'-8,648', OK.
1-24-77 Ran BP to 9,719'. Squeezed perfs 9,551'-9,712' W/150 sx class "H" cmt. Drilled cmt.
2-1-77 Squeezed 9,757'-64' & 9,775'-81' W/25 sx class H cmt. Drilled cmt.
2-4-77 Pressure tested perfs 9,723'-33' W/1600 psi, OK. Pressure tested perfs 9,757'-64' & 9,775'-81' W/1600 psi, OK.
2-8-77 Set pkr at 9,742' & perforated w/csg gun on bottom of tbg at 9,757'-64' and 9,775'-81' W/2 JSPF. Swabbed well, Gas TSTM.
2-11-77 Acidized w/1,200 gals 7½% MS acid. AIR 1.5 BPM @ 3800 psi. ISIP 3,400 psi. Swabbed well.
2-16-77 Swabbed 7 hrs., rec. 34 BW. Trace of gas. Rec. 65 BLW and 78 BW since acid job on 2-11-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Olthlaar TITLE Manager of Petroleum and Natural Gas Engineering DATE February 14, 1977

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE FEB 18 1977

CONDITIONS OF APPROVAL, IF ANY: