

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-101 and C-11
 Effective 1-1-65

RECEIVED

NOV 27 1976

Operator MONSANTO COMPANY
 Address 1330 Midland National Bank Tower, Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name
 and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
 Lease Name CERF FEDERAL COM. Well No. 2 Pool Name, including Formation BURTON FLAT MORROW Kind of Lease State, Federal or Fee Federal Lease No. NM 14768
 Location Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West
 Line of Section 10 Township 21S Range 27E, NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corp. Address (Give address to which approved copy of this form is to be sent) PO Box 1183, Houston, Texas 77001
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co. Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, Texas 77001
 If well produces oil or liquids, give location of tanks. Unit C Sec. 10 Twp. 21S Rge. 27E Is gas actually connected? Yes When 11-12-76

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well ☐ Gas Well ☒ Dual ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
 Date Spudded 8/10/76 Date Compl. Ready to Prod. 10/18/76 Total Depth 11,572' P.B.T.D. 11,570' 11570
 Elevations (DF, RKB, RT, GR, etc.) GL 3220 Name of Producing Formation Morrow Top Oil/Gas Pay 11,414' Tying Depth 11,116'
 Perforations 11,414-422; 11,424-428; 11,430-442; 11,454-460 Depth Casing Shoe 11572
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 17 1/2" 13 3/8" 596' 600 Sx.
 12 1/4" 9 5/8" 2860' 1200 Sx.
 8 3/4" 7" 11,572' 1650 Sx.
 2 7/8" 11108

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/D 1400 Length of Test 12 Hrs. Bbls. Condensate/MMCF -0- Gravity of Condensate ---
 Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 2700 Casing Pressure (Shut-in) -0- Choke Size 24/64"

VII. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Regional Production Manager
 10/25/76
 OIL CONSERVATION COMMISSION
 APPROVED NOV 19 1976
 BY W.A. Gressett
 TITLE SUPERVISOR, DISTRICT II
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and re-completed wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.