Subrat 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Litergy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II 1' O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

1111 2 2 1991

TRICT III O Rio Brazos Rd., Aztec, NM 87410		FOR AL		E AND AL	JTHORIZA JRAL GAS	ATION	O. C. DARTESIA.	1997 D.		
erator	10	HANGE	JIII OIL	ino mari	31 17 12 G/10	Well AP	NRTESIA.	OFFICE.		
BHP PETROLEUM (AME	RICAS) I	NC.				!				
dress 5847 SAN FELIPE, S	SUITE 360	O, HOUS	TON, TEX	AS 7705	7 (Please explain	:)			:	
usson(s) for Filing (Check proper box)	Char	nge in Transpo	rter of:				Y NAME C	HANGE O	Y.TV	
ecompletion	Oil	Dry Ga	15		INIK	ACOPIE AN	I NAME C	HANGE OF	NLI	
lange in operator	Casinghead Gar									
address of provious operator			ANY INC.	<u>, 5847</u>	SAN FELI	PE, SUI	re 3600,	HOUSTO	N, TX 77	
	DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including				Formation Kind of Lease Lease No.					
case Name  CERF FEDERAL COM			BURTON F		ROW	<b>.≇an</b> e, F	ederai delle	NM147	68	
ocation F	. 1980	Feet F	from TheN	PRO-	RATED GA 198	RO.	t From The _	W	Line	
Unit Letter	21S	Range	2717	, NM	IPM,	EDDY			County	
			OR NIATETIE	AL CAS	SCU	RLOCK PER	MIAN CORF	EFF 9-1-91		
II. DESIGNATION OF TRANS  Name of Authorized Transporter of Oil  THE PERMIAN CORPO	or	OF OIL AT	ND NATUR	Address (Give	address to who				nt)	
Name of Authorized Transporter of Casing		or Dr	y Gas X		address to wh				nı)	
TRANSWESTERN PIPE	LINE COM	IPANY			OX 1188,			77001		
If well produces oil or liquids, jve location of tanks.	Unit Se	c. Twp. 0 21	S 27E	Is gas actually YES		When	? 11-1	2-76		
f this production is commingled with that f V. COMPLETION DATA						1 5	l ni - n-i	Como Bosiu	Diff Res'v	
Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v		
Date Spudded	Date Compl.	Ready to Prod	·	Total Depth	1	<b>1</b>	P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations				Depth Casing Shoe						
		DDIC CA	CINIC AND	CEMENT	NG RECOR	2 D				
		NG & TUBIN		CLIVILIA	DEPTH SET			SACKS CEN	MENT	
HOLE SIZE	CASI	100.11								
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR Al	LOWABI	LE	t be equal to o	or exceed top al	llowable for th	his depth or be	for full 24 ho	ours.)	
OIL WELL (Test must be after  Date First New Oil Run To Tank	Date of Test			Producing N	Method (Flow, p	oump, gas lift	eic.)		26-91	
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure				26-9/	
Actual Prod. During Test	Oil - Bbls.			Water - Bb	Water - Bbls.			GJ.		
GAS WELL				Bhis Cond	lensate/MMCF		Gravity o	f Condensate		
Actual Prod. Test - MCF/D	Length of Test			DOIS. CONGCHASICATIVICA						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI	CATE OF	COMPL Oil Conservat	IANCE		OIL CC	NSER'				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Da	Date Approved					
Snott Soul					ORIGINAL SIGNED BY ByMIKE WILLIAMS					
Signature SCOTT SANDERS DRILLING/OPERATIONS ENG.					SUPERVISOR, DISTRICT IT					
Printed Name JULY 12, 1991 Date	713-780-5	375	none No.	-    11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.