				OIL	CONS COMMISSION	CISI		
		0	r DD					
				Artesia	a, NM 88210			
orm 3160-5 une 1990)	DEPARTMEN	UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993		
	BUREAU OF I	5. Lease Designation and Serial No.						
SUNDRY NOTICES AND REPORTS ON WELLS					NM-14768			
Do not use this for Us	6. If Indian, Allottee or Tribe !	i artis						
	7. If Unit or CA, Agreement Designation							
I. Type of Well	·				SW-804 & SW-805			
Oil Gas Well X Well	8. Well Name and No.							
2. Name of Operator	Cerf Federal Com #2							
UMC Petroleum	9. API Well No.	/						
3. Address and Telephone No.	30-013-20884 21884							
	et, Suite 1400, 1		.02 (303)	573-5100	10. Field and Pool, or Exploratory Area			
 Location of Well (Footage 	, Sec., T., R., M., or Survey D	escription)		Burnt	11. County or Parish, State			
	980' FWL SENW S	oction 10-T218-	-R 2 7 F	12. Del	Tr. Courty of Farmin, State			
1980' FNL & 19	980 FWL SENW SI	ection 10-1215-	112/12		Eddy	NM		
					1			
			NATURE OF		T, OR OTHER DATA			
TYPE OF S				TYPE OF ACTION				
Notice of	Intent	Ab	endonment		Change of Plans			
			completion		New Construction			
X Subseque	nt Report	Pi	igging Back		Non-Routine Fracturing			
_	•		sing Repair		Water Shut-Off			
Final Ab	andonment Notice		tering Casing	0 - 14 - 1 - 1	Conversion to Injection			
		K A Od	her <u>Downnol</u>	<u>e Co-Mingled</u>	Dispose Water	pletion on Wei		
					Combiciou or increation webout	and Cog (orm.		
				ng estimated date of starting	any proposed work. If well is direc			
3. Describe Proposed or Con rive subsurface locat	npleted Operations (Clearly state a tions and measured and true verti	ical depths for all markers and	i zones pertinent to t	his work.)"		tionally drill		
give subsurface locat	tions and measured and true verti	ical depths for all markers and	zones pertinent to t					
give subsurface local Dual Strawn -	tions and measured and true verti Morrow producer	ical depths for all markers and with two tubing	i zones pertinent to t g strings a	and packers.	Well was formerly	7		
give subsurface local Dual Strawn - producing sepe downhole using	tions and measured and true verti Morrow producer ratly from both the following p	cal depths for all markers and with two tubing zones. State o rocedure: 4	s zones pertinent to the g strings a of New Mex: August 12,	and packers. ico gave permi 1994	Well was formerly ssion to co-ming	7		
give subsurface local Dual Strawn - producing sepe downhole using 1) TIH with 7"	tions and measured and true verti Morrow producer ratly from both the following p RBP and 2-7/8"	cal depths for all markers and with two tubing zones. State of rocedure: A tubing to appro	d zones pertinent to f g strings a of New Mex: August 12, oximatly 10	and packers. ico gave permi 1994),000' and set	Well was formerly ssion to co-ming	7		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ENERGY AND MINERALS DEPARTMENT						
	OIL CON		TION DIV	ISION		Form C-103
SANTA FE	SANTA	P. O. BO	MEXICO 8	7501		Revised 10
PILE	•••••	,		501	5	6. Indicate Type of Lease
LAND OFFICE						Siate V. Fee
OPERATOR					5	, State Oll & Gas Lease No.
					· ·	NM-14768
SUNDRY NO	TICES AND REP		ACA TO A BIFFERE	NT #£828¥818.		
· ••• []					7	, Unit Agreement Name
		·				Cerf Federal Com.
General Atlantic Resources	s. Inc.			man		Burton Flats
Address of Operator		•		10 10 2	100 1	, Well No.
410 17th Street, Suite 140	00, Denver, O	0 80202	/ API# 30	152088400	D1	2
Location of Well					1	0. Field and Pool, or Wildcat
	FEET FROM THE _	North	LINE AND]	980		Strawn / Morrow
					8	
THE West LINE, SECTION	21	S RANGE	<u>27 E</u>	_ 210 P.U. ()		
			DE BE CR		<u> </u>	
	15. Elevation (S		DF, KI, GK, eic.	·/	1.	2. County
	GR 322					Eddy Allill
NOTICE OF INTEN	priate Box To I rion to:	Indicate N	ature of Noti	•		EPORT OF:
	PL46 A18 A		REMEDIAL WORK	1		
CAPORAL REALEDIAL WORK	PLOS AND A		REMEDIAL WORK		5	PLUS AND ASANDONMENT
SUPPRARILY ABANDON	ENANGE PLA		CADING TEST AN	-		
	•		•THER			
erwan Co-Mingle Strawn & M	orrow Product	tion				
Describe Proposed or Completed Operation	· (Classic alate all		ile and sive par		aludian ne	timated data of staming any mos
work) SEE RULE 1 103.	• (Crearry state arr)			televe energy w		indice one of starting only prop
Dual Strawn and Morrow pr	oducer with	twostubi	ng strings	and packs	ers. W	ell failed recent
annual packer leakage tes						
were unable to jar out du						
off 2-7/8" tubing string						
are proceding with the fo	llowing proce	edure to	co-mingle	both the	Strawn	and Morrow Zones:
	oll hubdre be					
 TIH W/7" RBP and 2-7/ Test backside to 500# 						
3) Release BP and pull o			nart. (riu	a co be z		
4) TIH W/short string an		packer	at 10,046'	and retri	leve plu	ug in "N" nipple.
5) Sting out of packer a	t 10,046', pu	11 out	of hole W/s	hort str	60. ் /	
5) Sting out of packer a6) TIH W/7" production p	acker (with	tail pip	e) and seat	ing nipp	e and	2-148 1412 10 10
approximately 10,000'	. Set and right	-up wel	lhead and 1	oad backs	side wit	th 2% KCL w fth packe
fluid and test to 500	# for 30 minu	utes wit	h chart. R	ig-up and	l swab	2-7/8" tubing to fra
tank.			•••			· · · · · · · · · · · · · · · · · · ·
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					Ð	UT. 2
. I hereby certify that the information above	is true and complete	to the best a	of my knowledge a	nd belief.		
1 (1) 1		Sco	tt M. Webb			
such x n. l	ML	TITLE Reg	ulatory Coo	rdinator		DATE 10/26/94
			والمتحكمة والمتعالم والمتحد والمتحد والمتحد	ويواجد والمتحديدة والمتحدي		/
				· •	•	• • • •
*******		111LE	ومقاطرة والشقاة ومجارية	البال كرد مشروعهم بدور وروا		647E
DEDITIONS OF APPROVAL, IF ANTI				•		