

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 31 1994

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

O. C. D.  
ARTESIAL OFFICE

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
NM-14768	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
General Atlantic Resources, Inc.		Burton Flats
3. Address of Operator		9. Well No.
410 17th Street, Suite 1400, Denver, CO 80202 / API# 30152088400D1		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Strawn / Morrow
THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21 S</u> RANGE <u>27 E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GR 3226'		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Co-Mingle Strawn &amp; Morrow Production</u> <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dual Strawn and Morrow producer with two tubing strings and packers. Well failed recent annual packer leakage test. On August 12, 1994, we began operations to repair packer, but we were unable to jar out dual packer at 10,046', after removing 2-3/8" tubing string and cutting off 2-7/8" tubing string at 10,006'. As per conversations with Ray Smith and Jim Morrow, we are proceeding with the following procedure to co-mingle both the Strawn and Morrow Zones:

- 1) TIH W/7" RBP and 2-7/8" tubing to approximately 10,000' and set.
- 2) Test backside to 500# for 30 minutes on chart. (Fluid to be 2% KCL)
- 3) Release BP and pull out of hole.
- 4) TIH W/short string and sting into packer at 10,046' and retrieve plug in "N" nipple.
- 5) Sting out of packer at 10,046', pull out of hole W/short string.
- 6) TIH W/7" production packer (with tail pipe) and seating nipple and 2-7/8" tubing to approximately 10,000'. Set and rig-up wellhead and load backside with 2% KCL with packer fluid and test to 500# for 30 minutes with chart. Rig-up and swab 2-7/8" tubing to frac tank.

*Fedback Well*  
*Warren Form*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Scott M. Webb TITLE Regulatory Coordinator DATE 10/26/94

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: