n.m. oj od	TO MORMAN PHOVED 015 F
-ORM 31bU-3	Budget Bureau No. 1004-0135
lune 1990)	
BUREAU OF LAND MANAGEMENT	Lease Designation and Serial No.
the first the state of the stat	NM-14768
SUNDRY NOTICES AND REPORTS ON WELLS CDo not use this form for proposals to drill or to deepen or reenter a different reservoir.	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reenter a different reservoir.	6. If Indian, Another of Tribe Name
Use "APPUCATION FOR PERMIT -" for such proposals	
	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	CA-SW-804
	8. Well Name and No.
. Type of Well	
Oil Gas Other type other description or delete	Cerf. Federal Com. #2
Well Well	9. API Well No.
	30-015-2088400D1
2. Name of Operator	10. Field and Pool, or Exploratory Area
Ocean Energy Inc.	Strawn/Morrow
3. Address and Telephone No.	11. County or Parish, State
1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Eddy Co., NM
Unit Letter F, 1980' FNL & 1980' FWL, Sec. 10, T21S, R27E	Zudy Co., in
TO MODIFIE OF NO	TICE PEPORT OR OTHER DATA
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NO	E OF ACTION
TYPE OF SUBMISSION	
Notice of Intent Abandonment	Change of Plans
ACCEPTED FOR RECODED Recompletion	New Construction
X Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
Other Dually Complete	Dispose Water
(Note: Report results of multiple	completion on Well
PETROPE AND AND THE Completion or Recompletion Res	port and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine	nt dates, including estimated date of starting any proposed
13. Describe Proposed or Completed Operations (Clearly state an postment details, and work. If well is directionally drilled, give subsurface locations and measured and true vertical de	oths for all markers and zones pertinent to this work.)*
work. If well is directionally drilled, give subsurface locations and measured and the research	
A Spring completion to the Morrow/St	raw.
Dually complete by adding the 3rd Bone Spring completion to the Morrow/St	
4-10-02 Bled off pressure and pumped 100 bbls down backside to kill well.	ND tree & NU BOP. TOH testing tbg.
4-10-02 Bled off pressure and pumped 100 bbls down backside to kill woll.	(1)
4/11/02 Finish testing tbg and set pkr at 9936'.	
4/12/02 Unload, tally & PU new tbg, test pkr & csg to 1500 psi.	ssure 300 nsi - Set BP @ 8550', reset pkr @ 822
4/12/02 Unload, tally & PU new tog, test pkr & csg to 1000 ps 4/13/02 Perf 8494-8362' 2 SPF, total of 166 holes, .45 pen 17". Swbd, pres	enacity storage
4/14/02 Put well on test down sales line overnight Had to SWI due to oil ca	pacity storage.
4/15/02 15 hr test - 20/64" chk, 750 psi, 300 psi line pressure, 488 BO, no v	yater, 1.3 mmor.
the the foregoing is true and correct	cialist Date 04/24/02
14. Thereby certify that the folegoing is the and on the second of the s	cialist Date 04/24/02
14. I hereby certify that the foregoing is true and correct Signed Same McMella Title Regulatory Spe	
Signed Same // William Title Regulatory Spe	
(This space for Federal or State office use)	Date
(This space for Federal or State office use) Approved by Title Regulatory Specific R	
(This space for Federal or State office use)	
(This space for Federal or State office use) Approved by Title Regulatory Specific R	

representations as to any matter within its jurisdiction.