FORM 3160-476-276-27

SUBMIT IN DUPLICATE FORM APPROVED

(See other in- OMB NO. 1004-0137

ıly 1992)		110	NITEL	STATES	g ( ) ( ) ( )		struction	s on Expires. Febr	ruary 28, 19	95	
	DED	IMTO A	ENT	THE IN	ITERIOR	** **	reverse				
DEPARTMENT OF THE INTERIOR reverse side  BUREAU OF LAND MANAGEMENT								٨	NM-14768 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
								6. IF INDIAN, A			
ncti.	<u> </u>		00.0	TCOMP!	ETION DE	DORT A	ND I OG*				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									EMENT NAME		
A. TYPEOF WORK							CA SIA/ 9	CA-SW-804			
Other							CA-3VV-0	-   -			
b. TYPE OF WELI								8. FARM OR LI	EASE NAME, V	VELL NO.	
	WORK	7	$\Box$	PLUG	DIFF	]	Other Dual Compl.		eral Com	1 #2	
NEW WORK DEEPEN BACK RESVR. X Other Dual Compa											
NAME OF OPERATO								9. API WELL N 30-015-2			
Ocean Energy, Inc.										DCAT CARD	
ADDRESS AND TELEPHONE NO. 1001 Fannin, Suite 1600, Houston, TX 77002 (713) 265-6834 or (713) 265-6000									3nd Bone Springs CARB		
LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)								1	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
1980' FNL & 1980' FWL, Sec. 10, Eddy Co, NM									OR AREA		
								Sec. 10,	Sec. 10, 21S, 27E		
At top prod. Interval reported below Same										13. STATE	
At total depth			14. PERMIT NO.		10.	DATE ISSU 1 3/28/02		12. COUNTY O	R PARISH	NM	
Sam			- 15-	7. DATE COMPL. (F	(andy to prod.)		S (DF, RKB, RT, G			19. ELEV. CASINGHEAD	
5. DATE SPUDDED 8/10/76	16. DATE T.D. B	REACHED	1	4/13/02			3220′ (	GR		CABLE TOOLS	
O. TOTAL DEPTH, M		21. PLU0		D., MD & TVD	2:: IF MULTIPL HOW MANY		23. INTERVALS DRILLED BY	ROTARY TOOLS	1	CABLE TOOLS	
11572 мр	т	VD 1152	TD 24' MD		ΓVD	2	>	X		TA WAS DIRECTIONAL	
24 PRODUCING INTI	ERVAL(S), OF TH	IIS COMPLE	TIONTOP	BOTTOM, NAME	(MD AND TVD)*		· Designation of the	COLOTON		25. WAS DIRECTIONAL SURVEY MADE	
						A	THEFT U	FOR REGUS			
8362-8494 3	ra Bone S	prings C	Jaru.							NO 27, WAS WELL CORED	
26. TYPE ELECTRIC	AND OTHER LO	GS RUN					i H &FH )	2 5 2002		No No	
DIL-LL8, CN	L-FDC, PI	ИL			CASING RECOR	D (Papart all str		, ;; /\li\/	<del>)                                    </del>		
23.  CASING SIZE/GRADE WEIGHT, LB. FT				FT DEPT	H SET (MD)	HOLE SIZE			RECORD.	AMOUNT PULLED	
See original		WEIGHT, ED., 1.				ALTIX S.C. SIV					
<u> </u>											
							+				
				RECORD			30.				
29. SIZE		P (MD)		BOTTOM (MD)	SACKS CEMENT	SCREEN (ME	SIZE	DEPTH SET (	MD)	PACKER SET (MD) 8220'	
JIEC							2-7/8"			0220	
						12	ACID SHO	T, FRACTURE, CEM	MENT SQUE	EZE, ETC.	
31. PERFORMATION RECORD (Interval, size and number)								AMOUNT AND KIND OF MATERIAL USED			
<u>INTERVAL</u> 8362-8387';	71. 8407	-8418'	<u>SIZE</u>	KOMPEK	8362-8494'		Perf w/Bake	Perf w/Baker WL from btm up			
8362-8387; 8462-8482';	0307-040	1,0401 11	2 :	SPF .45	166 hole						
8402-0402,	0402-043	7		<b>5</b> , , , , , ,							
33.*						PRODUCTION			WELL STAT	US (Producing or shut-in)	
DATE FIRST PROD	UCTION	PROI			gas lift, pumpingsize	and type of pump)			Produci		
4/14/02				owing	PROD'N. FOR	OILBBLS.	GASMCF	WATERBB	L.	GAS-OIL RATIO	
DATE OF TEST		HOURS TE	PIED	CHOKE SIZE	TEST PERIOD	l	007	o	)	144	
4/20/02		24		20/64	>	690 GASI	997 MCF	WATERBBL.		Y-API (CORR.)	
FLOW TUBING PRESS		CASING PF	RESSURE	CALCULATED 24-HOUR RATE	OIL-BBL			1			
600				>	690	99	<u> </u>	TEST WITN			
34. DISPOSITION O	F GAS (Sold, use	d for fuel, ven	ited, etc.)						ennedy		

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

sold

Sr. Regulatory Specialist TITLE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any persn knowingly and willfully to make to any department or agency of the United States any false, lictitious or fraudulent statements or representations as to any matter within its jurisdiction.