

CERF FEDERAL NO. 2



RESERVOIR INFORMATION

Clearly this is a new pool as there has been no production from this interval in the area. The estimated reservoir pressure of 4,000 psig after perforating and the attached production data also support this conclusion. The BHP is estimated at 4,000 psig based on the SITP and fluid level in the well after perforating. The attached well test data show the well flowing up to 705 BOPD, 1,105 MCFPD (GOR 1,638) and no water on a 16/64 choke with a FTP of 1,300 psig.

