

DISTRIBUTION		
FE	/	
	/	
OFFICE		
RTER	OIL	/
	GAS	/
		/
OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

RECEIVED

OCT 22 1976

IONSANTO COMPANY

land National Bank Tower, Midland, Texas 79701

ing (Check proper box)

☒

Change in Transporter of:

☐

Oil

☐

Dry Gas

☐

ship

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

rahip give name
vious owner

OF WELL AND LEASE

WELL NO.	2	POOL NAME, INCLUDING FORMATION	BURTON FLAT STRAWN	KIND OF LEASE	State, Federal or Fee	Federal	LEASE NO.	NM 14768
----------	---	--------------------------------	--------------------	---------------	-----------------------	---------	-----------	----------

F 1980 Feet From The North Line and 1980 Feet From The West

10

Township

21S

Range

27E

NMPM

Eddy

County

OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☐ or Condensate ☒

Corp.

Address (Give address to which approved copy of this form is to be sent)

Box 3119, Midland, Texas 79701

Transporter of Casinghead Gas ☐ or Dry Gas ☒

rm Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

Box 2521, Houston, Texas 77001

oil or liquids,
rks.

Unit

C

Sec.

10

Twp.

21S

Rge.

27E

Is gas actually connected?

yes

When

11-12-76

n is commingled with that from any other lease or pool, give commingling order number:

DATA

Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'v.	Diff. Rest'v.
		X	X					
10/76	Date Compl. Ready to Prod. 10/18/76		Total Depth 11,572'			P.B.T.D. 11,570'		
RKB, RT, CR, etc.) 3220	Name of Producing Format on Strawn		Top Oil/Gas Pay 10,224'			Tubing Depth 10,052'		
10,224 - 10,254						Depth Casing Shoe 11,572'		

TUBING, CASING, AND CEMENTING RECORD

PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 1/2"	13 3/8"	596'	600 Sx.
2 1/4"	9 5/8"	2860'	1200 Sx.
8 3/4"	7"	11,572'	1650 Sx.

AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size
uring Test	Oil-Bble,	Water-Bble,	Gas-MCF

1-MCF/D	Length of Test 4 Hrs.	Bble, Condensate/MCF 42	Gravity of Condensate 54
rior, back pr.) essure	Tubing Pressure (shut-in) 2125	Casing Pressure (shut-in) -0-	Choke Size 19/64"

OF COMPLIANCE

that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is complete to the best of my knowledge and belief.

W. A. Schell
(Signature)

al Production Manager

10/25/76

(Date)

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 19 1976

BY

W. A. Schell

TITLE DISTRICT II

This form is to be filed in compliance with RULE 104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable to be considered complete.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of identity.