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DISTRICT II
P.O. Drawer DD, Artesia, NM 86210

State of New Mexico

Energy, Minerals and Natural Resources Department

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DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Sante Fe, New Mexico 87504-2088

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I.	REC	OUEST F	OR ALLO	WABLE AN DIL AND NA	ID AUTHO	ORIZATI AS	ON			
GENERAL ATLANTIC RI		Well API No.								
410 SEVENTEENTH ST		ENVER. (	VER, COLORADO 80202							
New Well			nge in Transport				ease explain)			
Recompletion  Change in Operator	Oil Casinghead Gas		Dry Gas Condensate							
If change of operator give name										
and address of previous operator BHP PE  II. DESCRIPTION OF WELL A	TROLEUM (A	MERIC	AS), INC	., 5847 SA	N FELIP	E, SUIT	TE 3600,	HOUSTON	N, TX 77057	
Lease Name	Well No.	Pool Name	, including For	nation						
Cerf Federal Com	2 Burton Flat				1	Kind of Leese Federal		Lease No. NM14768		
Unit LetterF	1980	Feet Fro	m The <u>Nort</u>	h Line and	1980	F	est From The	West	Line	
Section 10 Township	21\$	Range	27E	.NMPM,		Eddy	-		County	
III. DESIGNATION OF TRANS	PORTER OF	OIL AN	ID NATU	RAL GAS				· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transporter of Oil The Permian Corp.  Name of Authorized Transporter of Casinghead Gar	or Condens	X		Address (Give address to which approved copy of this form is to be sent) P.O.Box 1183, Houston, Texas 77001						
Transwestern Pipeline Co.	or Dry G	Address (Give address to w			address to what 188, Hou	hich approved copy of this form is to be sent) uston, Texas 77001				
If well produces oil or liquids, Unit give location of tanks.	Sec. Twp. Rge. 10 21S 27E		27E	Is gas actually connected? Yes			When? 11/12/76			
f this production is commingled with that from any oth V. COMPLETION DATA	er lease or pool, give	commingling	order number:					2/10		
	Oil Well	Gae	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)  Date Spudded	Date Compl. Rea	dy to Prod.		Total Depth			P.B.T.D.		Smirited V	
Elevations (DF,RKB,RT,GR,etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u></u>					Tubing Depth				
	77 170 17						Depth Casing	Shoe		
HOLE SIZE	TUBING, CASING AND C CASING & TUBING SIZE				S RECORI	D	940	CKS CEMENT		
							loss	F ID	. 3	
							6-,	5-9	3	
. TEST DATE AND REQUEST	FOR ALLO	MARIE					_4	790		
OIL WELL (Test must be after recovery) Date First New Oil Run to Tank			must be equal	to or exceed top	allowable for t	his denth o	r ha destruit a d	D.A. SP	n market at	
Date First New Oil Run to Tank	Date of Test	······································		Producing Method	d (Flow, pum	p, gas lift, e	nc.)			
Length of Test	Tubing Pressure	<del></del>		Casing Pressure		<del></del>	Choke 512e	IIIN C1	1002	
Actual Prod. During Test	Oil Bbls.			Water Bbis.		JUN1 6 1993				
GAS WELL		······································								
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate,	MMCF		Gravity of Con-	DIST.	3	
Testing Method (outitm bacj or.)	Tubing Pressure (S	ihut-in)		Casing Pressure (	Shut-in)		Choke Size			
OPERATOR CERTIFICATE C	DE COMPLIA	NCF				NOED	/ATION!	DIVIO:		
I hereby certify that the rules and regulations of the Division have been compiled with and that the infor-		OIL CONSERVATION DIVISION				ı				
is true and a molete to the best of my knowledge a		Date Ap	proved _	JUN	23 198	\$5 				
Signature				ву			-			
Jim Wolfe Vice Pre	ns	ORIGINAL HENELIBY MISSE WILLIAMS								
E /01 /02	·	Title .		Title	SU	IPEHVI:	<u>. 190 (1915)</u>	TRICT		
5/01/93 Date		573-510 none No.	ю							

iNSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.