

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator UMC Petroleum Corporation	Well API No. 30-015-21884
Address 410 17th Street, Suite 1400 , Denver, CO 80202	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator General Atlantic Resources, Inc. 410 17th ST., STE 1400, Denver, CO 80202	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cerf Federal Com 16385	Well No. 2	Pool Name, Including Formation Strawn	Kind of Lease State, Federal & X	Lease No. SW 805
Location Unit Letter 1 ; 1980 Feet From The North Line and 1980 Feet From The West Line Section 10 Township 21S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Scurlock-Permian X 992710	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, TX 77210-4648					
Name of Authorized Transporter of Casinghead Gas or Dry Gas GPM 992730 X	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5050, Bartlesville, OK 74005-5050					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Tw.	Rge.	Is gas actually connected?	When?
		10	21S	27E	YES	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
						Post ID-3		
						3-31-95		
						CHG. OP		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Jim Lee Wolfe / Vice President Operations  
Printed Name  
3/17/95 (303) 573-5100  
Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 29 1995

By

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recom.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name, or other such changes.

# GENERAL ATLANTIC

RESOURCES, INC.

OCTOBER 26, 1994

State of New Mexico  
Oil Conservation Division  
Artesia District Office  
P.O. Drawer DD  
Artesia, NM 88210

OCT 31 1994

Mr. Ray Smith

RE: NM-14768 Corrections to C-103 form submittal for Co-Mingling  
dual Strawn/Morrow production in the Cerf Federal Com. #2 well  
Eddy County, NM.

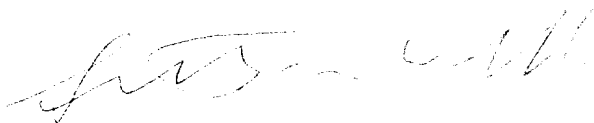
Dear Mr. Smith,

Enclosed are the revised copies of the C-103 form requesting to co-mingle Strawn and Morrow zones for the subject well. An error in section 17 under outline #6 stated that the 2-7/8" tubing would be run to 1,000', it has been changed to correctly read 10,000'.

If you have any questions or need additional information, I can be reached at (303) 573-4721.

Sincerely,

General Atlantic Resources, Inc.  
Operations Department



Scott M. Webb  
Regulatory Coordinator

